NO. OF COPIES RECEIVED				
DISTRIBUTION		CO OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-	
SANTA FE	RE	QUEST FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	ALITHODIZATION	TO TRANSPORT OIL AND NATU	RAL GAS	
LAND OFFICE	5-occ 1-She			
RANSPORTER	1-Midland 1-Sum	ray IX 1-W. B. Ceborn,		
OPERATOR	1-File 1-Sin	clair 1-Geo. H. Costes	<b>,</b>	
PRORATION OFFICE				
Cierator Tidewate	r Oil Company			
Address Box 249.	Hobbs, Hew Mexico			
Reason(s) for filing (Check proper box)		Other (Please expla	in)	
New Well	Change in Transporter c	f: Dry Gas		
Change in Ownership	Cil  Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner	FACE			
DESCRIPTION OF WELL AND I	Well No	Pool Name, Including Formation  Lovington Paddock	Kind of Lease State, Federal or Fee <b>State</b>	
Location			<b>A-</b>	
Unit Letter 0 : 1.98	Feet From The	Line and 660 Fee	et From The <b>South</b>	
Line of Section 32 , Tow	nship <b>168</b> F	Range <b>37 B</b> , NMPM,	Les Count	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATU	URAL GAS		
Name of Authorized Transporter of Oil Texas New Mexico F	or Condensate	Address (Give address to which Box 1510, Midler	ch approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas or Dry Go	Address (Give address to which	ch approved copy of this form is to be sent)	
Skelly Oil Company		Box 1135, Emice		
If well produces oil or liquids,	Unit Sec. Twp. <b>32 16</b>	Rge. Is gas actually connected?	When 5-21-65	
give location of tanks.	1	e or pool, give commingling order number	ber:	
If this production is commingled with COMPLETION DATA			epen Plug Back Same Res'v. Diff. Re	
Designate Type of Completic		Gas Well New Well Workover De	lepen 113g Back Samo (to 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. <b>6364</b> 1	
<b>3-25-65</b>	5-21-65 Name of Producing Formation	on Top Cil/Gas Pay	Tubing Depth	
Lovington Paddock	Paddock	6133'	6340¹ Depth Casing Shoe	
Perforations <b>6133 - 6331.5'</b>			63991	
		SING, AND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING	SIZE DEPTH SET	1345	
12-1/4" 7-7/8"	8-5/8" 5-1/2"	6399	1310	
<b>1-1/0</b>	2-3/8"	6340		
			load oil and must be equal to or exceed top a	
. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (les	; joi this depin of or joi jair 2.	load oil and must be equal to or exceed top a	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pum	np, gas lift, etc.)	
5-21-65	5-22-65	Casing Pressure	Choke Size	
Length of Test	inding Pressure	•	2" tubing	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
57 bbls.	50	<b>!</b>		
GAS WELL			Gravity of Condensate	
Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensαte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION COMMISSION	
j.		ADDROVED	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives		nservation APPROVED		
Commission have been complied above is true and complete to the	e best of my knowledge a			
Original Signed By:			This form is to be filed in compliance with RULE 1104.	
B. M. BREINING		TC (1) is a sequent	for allowable for a newly drilled or deep	
(Sig.	nature)		accompanied by a tabulation of the devia in accordance with RULE 111.	

(Title)

(Date)

May 26, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

All sections of this form must be filled out completely for allowable on new and recompleted wells.