NO. OF COPIES RECEIVED	1			
				Form C-103 Supersedes Old
DISTRIBUTION				C-102 and C-103
SANTA FE	N	EW MEXICO OIL CO	NSERVATION COMMISSION	Effective 1-1-65
FILE	3-0CC	1-Shell	1-Texas Pacific	
U.S.G.S.	1-File		1-W. B. Osborne, Jr.	5a. Indicate Type of Lease
LAND OFFICE		1-Sinclair	1-Geo. H. Coates	State Fee.
OPERATOR		T. OTHORAGE		5. State Oil & Gas Lease No.
				в-7897
(DO NOT USE THIS FORM	SUNDRY NOTICES	AND REPORTS OF	ON WELLS JG BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
USE **A	APPLICATION FOR PERMIT	-** (FORM C-101) FOR	SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Name  State P
	r Oil Company			9, Well No.
3. Address of Operator	Hobbs, New Me	ri co		10
4. Location of Well	noous, new rec	ALCO		10. Field and Pool, or Wildcat
0	1980	T FROM THE	LINE AND 660 FEE	Lovington Paddock
UNIT LETTER				
THE South LIN	E, SECTION	township16	S RANGE 37 E	NMPM.
mmmm		Flevation (Show whet	her DF, RT, GR, etc.)	12, County
	//////////////////////////////////////	Pleaditon (phom miter	Dig any	Ica
16.		Day To Indicate	e Nature of Notice, Report	or Other Data
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON		_	COMMENCE DRILLING OPNS.	T PEOG AND ABANDORMENT L
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		CHANGE PLANS	<del>-</del> ¬!	
OTHER	pleted Operations (Clea	[	CASING TEST AND CEMENT JQB	
other  17. Describe Proposed or Compwork) SEE RULE 1 103.  Spudded 24# J-55	at 3:00 A.M., 8RT casing a CaClo. Circu	3-25-65. Dri t 2097'. B.J.	CASING TEST AND CEMENT JQB	cluding estimated date of starting any propose  O'. Set 8-5/8"  acks regular
other  17. Describe Proposed or Compwork) SEE RULE 1 103.  Spudded 24# J-55 with 2% Tested w  18. I hereby certify that the integral of the composition of the compos	at 3:00 A.M.,  8RT casing at CaCl2. Circulate 1500 for  formation above is true Signed By	3-25-65. Dri t 2097'. B.J. lated an estim 30 minutes, I	details, and give pertinent dates, inc.  comented with 1345 served 50 sacks cement.  no drop in pressure.	cluding estimated date of starting any proposed  O'. Set 8-5/8"  acks regular  WCC 24 hours.
other  17. Describe Proposed or Compwork) SEE RULE 1103.  Spuided 24# J-55 with 2% Tested w	at 3:00 A.M.,  8RT casing at CaCl2. Circulate 1500 for  formation above is true Signed By	3-25-65. Dri t 2097'. B.J. lated an estim 30 minutes, r	details, and give pertinent dates, included 12½ hole to 2100 comented with 1345 seated 50 sacks cement.	cluding estimated date of starting any proposed  O'. Set 8-5/8"  acks regular
other  17. Describe Proposed or Comparish Spudded 24# J-55 with 24 Tested w  18. I hereby certify that the incoraginal C. L.	at 3:00 A.M.,  8RT casing at CaCl2. Circulate 1500 for  formation above is true Signed By	3-25-65. Dri t 2097'. B.J. lated an estim 30 minutes, I	details, and give pertinent dates, inc.  comented with 1345 served 50 sacks cement.  no drop in pressure.	cluding estimated date of starting any proposed  O'. Set 8-5/8"  acks regular  WCC 24 hours.