Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Ene

Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQL	JEST FO	OR AL	LOWAI	BLE AND	AUTHORIZATURAL GA	ZATION AS				
Operator Texaco Exploration and Production Inc.							Well A	Well API No. 30 025 21434			
Address P. O. Box 730 Hobbs, New			0-2528	3	N/L						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghes	Change in	-		_	ther (Please expla FFECTIVE 6					
CEEBO II OPINIO		ucing Ind		P. O. Bo	× 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL A Lease Name STATE P	· · · · · · · · · · · · · · · · · · ·					State,			Lease Lease No. 778940		
Location Unit LetterE	:1980	0	Feet Fre	om The N	ORTH L	ne and660	Fe	et From The	WEST	Line	
Section 32 Township	1	6S	Range	37E	1	NMPM,		LEA		County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Texas New Mexico Pipeline O	<b>IQ.</b>	or Conde	IL ANI	NATU	RAL GAS	iw <i>address to w</i> l 1670 Broad					
Name of Authorized Transporter of Casing Phillips 66 Natu	head Gas	co. GF	or Dry G	s Corp	10 <b>990G</b>	ive address to will Plaza Office	ich approved Bldg. Ba	copy of this fartlesville,	orm is to be se	ent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 32	Twp. 16S	Rge.	ls gas actua	is gas actually confected? Wh		10/01/71			
If this production is commingled with that f  IV. COMPLETION DATA	rom any oti						Υ		Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	i_	ias Well	New Wel	<u> </u>	Deepen	P.B.T.D.		J	
Date Spudded	Date Compi. Ready to Prod.					Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Oil	Top Olivois 1-19			Tubing Depth  Depth Casing Shoe		
Perforations								Depth Cash			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENT	TING RECOR	D	SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	nil and mus	n be equal to	or exceed top all	owable for the	is depth or be	for full 24 hos	ers.)	
OIL WELL (Test must be after n  Date First New Oil Run To Tank	Date of Test				Producing	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bt	Water - Bbls.			Gas- MCF			
GAS WELL  [Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	lensate/MMCF		Gravity of	Condensate		
Actual Prod. 1est - MCF/D  Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in)			Choke Size		
Total (National Prof. )					<del>-</del>						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D-	OIL CONSERVATION DIVISION  Date Approved					
2.m. Millew					Ш	By					
K. M. Miller Div. Opers. Engr.						Title					
Printed Name May 7, 1991		· · · · · · · · · · · · · · · · · · ·									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.