									1 1	
		NEW MI	exico oil coi	NSERVATION	COMMISSIO					
NUMBER OF COPI	ES RECEIVED		Santa Fe	, New Mexico					$ \top$	
SANTA FE								╺╁╶╾╁╌╴	┼╌┼	
FIL E										
LAND OFFICE					· · · ·					
TRANSPORTER			-occ WELL			• • • • •		┿╌╉╌	┼─┼	- <del> </del>
PRORATION OFFI	CE		-Houston 1-f		-Texas Pac					
OPERATOR			-Midland 1-6							
					-Geo. H. C		+-+-	+-+-	┼─┾	-+
Mail to	District Of	ince, Oil Conse and after comple	rvation Commission, tion of well. Follow	, to which Form	C-101 was sen	t not				_
of the C	an twenty a Commission.	Submit in QUI	NTUPLICATE	If State Land	submit 6 Coo	ations .				
		~				····		REA 640 A		
	T	idewater (	11 Company		Ste	te P		e well. C	DRRBCT	L¥.
		(Company or Ope	rator)			(L	6.86)			
Well No	<u>11</u>			1/4, of Sec	С, Т	<u>16-6</u>	, R	<u>37-E</u>		NMP
		•	k							1
				-						`
Well is	1960	feet from	North	line and	660	fœt	from	West		lir
of Section	32	If S	tate Land the Oil ar	nd Gas Lease No.	ia	897				
			ary 24							
-										
Name of Dri	illing Contra	ctor	Hisson Dril	Lling Comper	¥		******		(a.,	
Address			901 West M	Lssouri, Mid	lend, Texa	8				
Elevation ab	ove sea level	at Top of Tubir	g Head		The in	formation gi	ven is to	be kept c	onfident	ial unt
No. 1 factor	615	6.	. 6282.5	L SANDS OB Z	-		*0			
-										
•			9					•		
No. 3, from	••••••	ŧ	0	No. 6,	from		<b>to</b>	••••••	*****	********
			IMPOR	RTANT WATER	SANDS					
include data	on rate of v	vater inflow and	elevation to which	water rose in hok						
No. 1. from			to			feet				
			to							
							••••••	••••••••••••••••	•••••	
No. 3, from			to		••••••	feet				
No. 4. from.			to			feet				
,										
				CASING RECO	3D					
			ii					1		
SIZE	PER P			KIND OF SHOE	CUT AND PULLED FROM	PERFOR	ATION8	F	URPOSE	1
8-5/8	24	New	2099	Floet				Surfa	<u></u>	
5-1/2	14	New	6399	Floet		61.56-62	0.5		tring	,
2-3/8	4.		6287					Tubin		<b>L</b>
				+					u1	
				<u>    1                                </u>	· · · · · · · · · · · · · · · · · · ·			<u> </u>		
			MUDDING	AND CEMENTI	NG RECORD					
SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	USED	G	MUD RAVITY	1	AMOU! MUD		
12-1/4	8-5/8	2000	1450	Denter						
7_7/2	<u>0-7/0</u> 5-1/2	<b>2099</b> 6399	1450	Puerp						
1-(/9	774/2	<b>VITY</b>	74.27	Patto	1		1			

## **BECORD OF PRODUCTION AND STIMULATION**

(Record the Proces used, No. of Qts. or Gals. used, interval treated or shot.)

## Treated perforations 6156-6282.5' with 1800 gals. 15% NE acid with 15

ball sealers. 10,000 gals. galled retarded acid with 10,000# 20-40 sand.

Result of Production Stimulation Pumped 114 BO, 6 BW in 24 hours.

## RECORD OF BRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS U	SED	
Rotary tools w	vere used from 0	feet to	feet, and from	feet tofcet.
Cable 10018 We		Ieet 10	ieet, and from	feet tofeet.
		PRODUC	TION	
	ing. April			
OIL WELL:	The production during the first	24 hours was	barrels of li	quid of which
	was oil;%	was emulsion; 5	% water; and	% was sediment. A.P.I.
	21:00		, <u></u>	was scument. A.r.I.
GAS WELL:	The production during the first	24 hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pro			Darreis Of
Longth of The				
	ne Shut in			
PLEASE	INDICATE BELOW FORMA	TION TOPS (IN CONFO	<b>BMANCE WITH GEOG</b>	RAPHICAL SECTION OF STATE):
	Southeastern 1	New Mexico		Northwestern New Mexico
T. Anhy		T. Devonian	Т.	
T. Salt		T. Silurian	т.	
			Т.	
T. Yates	3112			
T. 7 Rivers				
T. Queen				
				Point Lookout
T. San Andre	s			
	6037		0010	Dakota
			6197	Morrison
				Penn
			Т.	·····
1. Abo		Т	T.	

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From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 345 700 1035 1920 1453 2150 3278 4092 4188 5654 5719	345 700 1035 1320 1453 2100 2150 3278 4092 4188 5654 5719 6400	681	Surface, sand & redbed Redbed Redbed, shale & anhy Redbed & shale Shale Anhy & shale Anhy Anhy & salt Anhy Anhy & lime Lime Lime & chert Lime				
	-			-			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	April 7, 1965
Company or Operator	Address
Original Signed By	Title: Area Supt.