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# NEW MEXICO OIL CONSERVATION COMMISSION

**3-OCC 1-Shell 1-Texas Pacific**  
**1-File 1-Sunray IX 1-W. B. Osborne, Jr.**  
**1-Sinclair 1-Geo. H. Coates**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-7897</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Tidewater Oil Company</b>		8. Farm or Lease Name <b>State P</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>16-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Lovington Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD at 6400'. Ran Gamma Ray-Neutron logs. Ran 5 1/2" 14# J-55 SRT casing and set at 6399'. Cemented with 1350 sacks Incor 50-50 Pozmix with 4% gel and 100 sacks Incor neat. Plug down at 4:00 AM 3-22-65. Circulated an estimated 38 sacks cement. WOC 48 hours. Tested casing with 1500# for 30 minutes, no drop in pressure. Released rig at 12:00 noon 3-22-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
 SIGNED C. L. WADE TITLE Area Supt. DATE 3-26-65

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: