NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE 5-0CC 1-Houston 1-Sunray IX 1-Geo. M. Coates TRANSPORTER GAS 1-Midland l-Sinclair OPERATOR 1-File 1-Texas Pacific PRORATION OFFICE Operator Tidewater Cil Company Address Box 249, Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Change ir. Ownership Condensate Casinahead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease 12 Lovington Paddock State P Bait State, Federal or Fee State Location ___Line and ___**660** Feet From The Korth Feet From The Unit Letter Line of Section 32 , Township 168 Range 37 B III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas New Mexico Pipe Line Company Box 1510, Midland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Box 1135, Bunice, New Muxico Skelly Oil Company Is gas actually connected? Unit Sec. Rae. If well produces oil or liquids, give location of tanks. 16 7-1-65 M 32 37 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Plug Back | Same Res'v. Diff. Res'v. New Well Deepen Designate Type of Completion -(X)X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 6410' 5-24-65 6-29-65 63801 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool 6153' <u>63</u>00' **Paddock** Lovington Paddock Depth Casing Sho Perforations 64091 6153-6281' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8-5/8 2100 912 7**-7/8*** 6409 1230 5-1/2 6300 2-3/8 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 7-1-65 7-3-65 Length of Test Tubing Pressure Choke Size Casing Pressure 24 Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbis 18 38 72 **GAS WELL**

Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

Casina Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original	Signed By
	WADE

C. L. WA	DE
(Signature)	
Area Supt.	
	(Title)
1610 1 100C	
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(Date)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.