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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 4 12 00 PM '65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Stansell 7	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						1	
Union Oil Company of California						10. Field and Pool, or Wildcat	
3. Address of Operator						Undesignated	
619 West Texas Avenue, Midland, Texas							
4. Location of Well						12. County	
UNIT LETTER B LOCATED 810 FEET FROM THE North LINE AND 1980 FEET FROM East						Lea	
THE East LINE OF SEC. 7 TWP. 15S RGE. 35E NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-23-65		6-28-65		P & A 7-31-65		4048' D.F.	
19. Elev. Casinghead		4036.5' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,700'		-		-		Rotary Tools 0-10,700'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Sonic, I-E						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11-3/4"	42	351.92'	15"	325 sz.		-	
8-5/8"	32 & 24	4625'	11"	500 sz.		1196.86'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P & A 7-31-65							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs (2)							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
C. W. Dixon		Production Clerk			August 2, 1965		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1882	T. Ojo Alamo	T. Penn. "B"
T. Salt	1995	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2912	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3013	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg	4600	T. Mancos	T. McCracken
T. San Andres	6235	T. Gallup	T. Ignacio Qizte
T. Gioriera		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry	7373	T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard	8040	T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp	9635	T. Chinle	T. Permian
T. Penn.		T. Penn.	T. A'
T. Cisco (Bough C)		T. Penn.	T. A'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	233	233	Sand & caliche				
233	1882	1649	Red beds				
1882	1995	113	Anhydrite				
1995	2912	917	Salt				
2912	3013	101	Anhydrite				
3013	3290	277	Sand & anhydrite				
3290	4600	1310	Anhydrite & shale				
4600	6235	1635	Dolomite				
6235	6800	565	Dolomite & sand				
6800	7373	573	Dolomite				
7373	7590	217	Sand & dolomite				
7590	8040	450	Dolomite				
8040	8900	860	Dolomite & shale				
8900	9635	735	Dolomite				
9635	10700	1065	Lime & shale				
DST #1:	10,430-10505'	(Wolfcamp)	Tool open 30 minutes.	Recovered 15' drilling mud.			
DST #2:	10,490-10,537'	(Wolfcamp)	Tool open 1-3/4 hours.	Recovered 8240' salty sulphur water, 250' heavy gas & oil cut drilling mud, 750' free oil.			
DST #3:	Straddle tested 9610-9770'	(Mueco)	Tool open 7-1/3 hours.	Recovered 720' heavy gas cut drilling mud, 480' mud cut water.			