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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>	
Lease <b>Lusk</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>11</b>
Date Work Performed <b>5-9-62 thru 5-12-62</b>		Township <b>16S</b>	Range <b>35E</b>
Pool <b>Townsend-Wolfcamp</b>		County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set CIBP at 10,400'.
3. Perforated 10,262' - 10,283' w/2 JSPP.
4. Ran 57 jts. (1738') 2" tubing & 273 jts. (8552') 2 1/2" tubing, hung at 10,300';  
Tubing perforations 10,292' - 10,300' w/Sweet HW packer at 10,215' - 10,220';  
Sweet Hydraulic Holddown 10,213' - 10,215'.
5. Treat w/2000 gallons 15% NEA.
6. Recovered load.
7. In 24 hours flowed 204 BO, cut 0.4% BS&W, thru 16/64" choke.  
FTP 300 psi. Gravity 39.1 deg. API.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3992'</b>	T D <b>10,641'</b>	PERF DOD <b>10,640'</b>	Producing Interval <b>10,592' - 10,630'</b>	Completion Date <b>12-22-54</b>
Tubing Diameter <b>2" &amp; 2 1/2"</b>	Tubing Depth <b>10,640'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>10,641'</b>	

Perforated Interval(s)  
**10,592' - 10,606' & 10,620' - 10,630'**

Open Hole Interval  
**-**

Producing Formation(s)  
**Wolfcamp**

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-4-61</b>	<b>7</b>	<b>22.3</b>	<b>-</b>	<b>3186</b>	<b>-</b>
After Workover	<b>5-12-62</b>	<b>204</b>	<b>158.9</b>	<b>-</b>	<b>779</b>	<b>-</b>

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	