٢	NO. OF COPIES RECEIVED			
ł	DISTRIBUTION		INSERVATION COMMISSION	Form C-104
	SANTA FE			Supersedes Old C-104 and C-110
	FILE			Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		S
	LAND OFFICE			
	IRANSPORTER			
	GAS	•		
	PRORATION OFFICE			
1.	Cperator	<u></u>	······································	
	Conoco Inc.			
	address			
	P.O. Box 460, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) iew Well Change in Transporter of: Change of corporate name from			
	Recompletion	Change in Transporter of: Cil Dry Gas Continental Oil Company effective		
		Change in Ownership Casinghead Gas Condensate July 1, 1979.		
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND I	LEASF. Weil No.; Pool Name, Including Fo	rmation Kind of Lease	ease No.
	MCA Unit			
	Lozation	177 Maljamar E		I I
		00 Feet From The S	e and <u>2470</u> Feet From The	F
	;;			
	Line of Section 28 Tow	unship 175 Range	32E, NMPM, Le	County
	DECION INTON OF TRANSPORT		s	
11.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)
	Texas-No. Mevi		Midland Taxas	
	Name or Authorized Transporter of Cas	Singhead Gas or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent)
	Continental Oil Co. 6	Esoline Plant No. 60	P. D. Box 1206, Mali:	amar NM
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	give location of tanks.	C 27 175 32E	Ves	NIA
v.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back – Same Resty, Diif, Resty,
	Designate Type of Completic	$\operatorname{on} = (X)$		
	Date Spuddea	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, R ^(*) , GR, etc.,	Name of Producing Formation	Top C!!/Gas Pay	Tubing Depth
			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				d must be equal to or exceed too allow-
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Bun To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Cil-Bbls.	Water-Bbis.	Gas - MCF
	Actual Prod. During Tes:			
			<u> </u>	
	GAS WELL	· · ·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
v	CERTIFICATE OF COMPLIAN		OIL CONSERVAT	ION COMMISSION
• 4 •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat. of my knowledge and belief.		APPROVED	
			District Supervisor	
	Allenna		This form is to be filed in co	mpliance with RULE 1104.
	(Renature)		i well this form must be accompani	ble for a newly drilled or deepened ed by a tabulation of the deviation
	Division Mana		well, this form must be accompared with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
		tle)		
		- 6 - 79		
	(De	ite)		
	NMOCD (5) USAS (2) P	ARTNERS FILE		

RECEIV

JUN 1 5 1979 OIL CONSERVATION COMM. HOBBS, N. M.