

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *2600' FSL + 2470' FEL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

X Repair Surface Water Flow

5. LEASE
LC-057210
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
MCA
8. FARM OR LEASE NAME
MCA Unit
9. WELL NO.
177
10. FIELD OR WILDCAT NAME
Malt. G-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-17S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3974' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached For Completed Operations

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butlerfield* TITLE *Admin. Supv.* DATE *12-15-77*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORDS

DATE

DEC 19 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS-5, MCA-4, File

MCA UNIT #177 OBJECTIVE: REPAIR SURFACE WATERFLOW

AFE #: 40-61-1343

BEFORE

TD: 4120'
PERFS: OH 3737'-4120'
DF ELEV: 3974'
CSG: 7" SET AT 3693'
FORM: GRAYBURG SAN ANDRES
TESTED: 9-21-77, RMPD 91 BO,
54 BW.

DAILY ALLOW: NA

WORK STARTED: 10-6-77

WORK DONE: POOH W/PRODUCING EQUIPMENT. RAN PKR & REP AT 3520'.
PRESS TESTED REP TO 2000# - OK. PRESS TESTED PKR & 7" CSG TO
1000# - OK. RMPD DOWN CSG-CSG ANNULUS, WTR STARTED FLOWING
AROUND ULLHEAD. DIG OUT CELLAR TO CHECK FOR CSG LEAK. HEAD
NOT LEAKING. RAN SOUND LOG FROM 3400'-SURFACE. LOSING FLUID
OUT 3-5/8" CSG AT 300'. RAN MA, TBG SET AT 4006', SI AT 3975'.
RAN RODS & PUMP. WELL RETURNED TO PRODUCTION BECAUSE SURFACE
WATERFLOW CEASED.

AFTER

TD: NC
PERFS: NC
DF ELEV: NC
CSG: NC
FORM: NC
TESTED: 10-14-77, RMPD 90 BO, 50 B'
IN 24 HRS.

DAILY ALLOW: NA

WORK COMPLETED: 10-8-77