

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA UNIT
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 177
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2600' FSL & 2470' FEL OF SOC, 28	10. FIELD AND POOL, OR WILDCAT Mkt. G-SA Repress
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T.17S, R.32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3974' DF	12. COUNTY OR PARISH Lod
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Repair Surface Wtr. Flow ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS Proposed TO Repair The Surface Water Flow AS Follows: Kill Well with TFW & Pull Prod. Equip. Run Tbg w/ BP Set at $\pm 3500'$ w/ 10' of sand on top. Load Hole w/ TFW & Run Sound Log. Set Pkr AT 1200' or Depth Determined By Sound Log, AT Least 200' Above Perforated Interval. Port 2 JSPE w/ Thru Tbg Gun AT 2-3' Interval AT $\pm 1370'$. Pump 100 Bbls Fresh Wtr. TO Establish Circ. Pump 500 sack Thix. Set CMT Down Annulus. Squeeze Down Tbg w/ 1000 Galg Howco Special Gelling Agent and 300 SX Class 'C' CMT with 2% CACL₂. Leave CMT in CSG $\pm 50'$ Above Bif. Interval. Pull Tbg & Pkr. Drill out CMT and Pressure Test to 500 PSI, Circ. Sand OFF OF BP and POOH, Re-Run Production Equip. and Return TO Producing Status.

18. I hereby certify that the foregoing is true and correct

SIGNED Bernard MorozTITLE Administrative SupervisorDATE Aug. 8, 1977

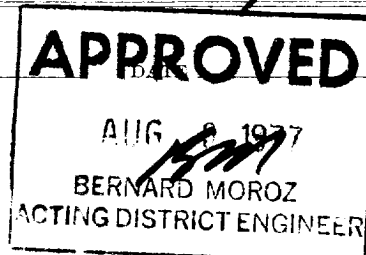
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

USGS (5), MCA (4) File



GIL CONSERVATION COMM.
HOBBS, N. M.

1977-1978

RECEIVED

1977-1978