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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. E-9651

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name -
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Gulf-State
2. Name of Operator PENNZOIL COMPANY		9. Well No. 1
3. Address of Operator 1007 Midland Savings Bldg., Midland, Texas		10. Field and Pool, or Wildcat Wildcat
4. Location of Well		

UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM <u>east</u> LINE OF SEC. <u>32</u> TWP. <u>16-S</u> RGE. <u>34-E</u> NMPM	12. County Lea
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15. Date Spudded 7-1-65	16. Date T.D. Reached 11-9-65	17. Date Compl. (Ready to Prod.) 12-23-65	18. Elevations (DF, RKB, RT, GR, etc.) 4108.5 Gr	19. Elev. Casinghead 4092.5
20. Total Depth 14,585'	21. Plug Back T.D. 11,011	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,189-10,197', and 10,724-10,734': Wolfcamp				25. Was Directional Survey Made No.
26. Type Electric and Other Logs Run Gamma Ray-Neutron, Composite Resistivity, Micro Log				27. Was Well Cored No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	396	17 1/2"	450 Sx Reg	None
9-5/8"	36 and 40	4,668	12 1/4"	800 Sx Incor	None
5 1/2"	17 and 20	11,011	8-3/4"	700 Sx Incor-Poz	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	10,231	None
					EUE		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Jet perf. one 3/8" hole at following depths: 10,189', 10,191', 10,195', 10,197', 10,724', 10,726', 10,732', 10,734'.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10,189-10,197	14,500 gal acid
		10,724-10,734	14,500 gal acid

33. PRODUCTION							
Date First Production 12-23-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4" plunger, 120" stroke, 10 SPM				Well Status (Prod. or Shut-in) Producing		
Date of Test 12-26-65	Hours Tested 24	Choke Size -	Prod'n. For Test Period 216	Oil - Bbl 175	Gas - MCF None	Water - Bbl. None	Gas - Oil Ratio 811
Flow Tubing Press. -	Casing Pressure 20	Calculated 24-Hour Rate 216	Oil - Bbl 175	Gas - MCF None	Water - Bbl. None	Oil Gravity - API (Corr.) 40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented.	Test Witnessed By
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Charles R. D...</u> TITLE <u>Mgr. Drlg. & Prod.</u> DATE <u>12-30-65</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1570
T. Salt 1677
B. Salt 2650
T. Yates 2846
T. 7 Rivers 3130
T. Queen 3780
T. Grayburg 4628
T. San Andres 5628
T. Glorieta 6045
T. Paddock 6120
T. Blainebr 7336
T. Tubb 8050
T. Drinkard 9857
T. Wolfcamp 11,284
T. Penn. 11,284
T. Cisco (rough C)

T. Canyon
T. Strawn 12,120
T. Atoka 12,500
T. Miss 13,760
T. Devonian 14,553
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Eilenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Lime & Sand (Tertiary)				
335	1235	900	Sand & Shale (Permian)				
1570	107	1463	Anhy & Dolo (")				
1677	973	704	Salt & Anhy (")				
2650	196	2454	Anhy & Dolo (")				
2846	934	1912	Anhy, Sd & Sh (")				
3780	848	2932	Dolo, Anhy & Sh ")				
4628	1417	3211	Dolo & Lm (")				
6045	1291	4754	Dolo, Sd & Sh (")				
7336	714	6622	Dolo & Sh (")				
8050	1507	6543	Dolo & Sh (")				
9857	1427	8430	Lime & Shale (")				
11,220	836	10384	Lime, Sh & Sd (Penn)				
12,500	380	13880	Lime & Sd (Penn)				
13,760	1260	15020	Sh, Sd, & Lime (Penn)				
14,553	793	15343	Lm, Ch & Sh (Miss)				
14,553	50	14603	Dolo (Dev)				