## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

79704

Midland, Texas

This form shall be submitted by the operator before an initial allowable will be assigned to any complete Grant Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ica may	ne strek tam		Midland, Texas	12/30/65
			(Place)	(D )
VE ARE	HEREBY R	EQUEST!	NG AN ALLOWABLE FOR A WELL KNOWN AS:	UPPER WOLFGAM
PENN	COLT CON	1PANY	Guir-State , Well No. 1	in <b>3B</b> 1/4 <b>3B</b> 1/4,
P Sec 32		32	Gulf-State: , Well No. 1  (Lease)  T. 16-S , R 34-E , NMPM., W	ildeat Jul Pool
Unit L	ster	***********	- Thetel	Tat TOK
L	ea		County Date Spudded 7/1/65  Date Drilling Elevation 4108.5 GR  Total Depth 14,	ng Completed 11/9/65
Plea	se indicate l	ocation:		
D C	C B	T A	Top Oil/Gas Pay 10,186 Name of Prod. Form.	worreamp
		1 1	PRODUCING INTERVAL -	
E	F G	H	Perforations 10,189 - 10,197 and 10,7	24 - 10,734
E   1	r G	l n	Open Hole —— Depth Casing Shoe 11,0	11 Tubing 10,231
			OIL WELL TEST -	
L	K J	I	Natural Prod. Test:bbls.oil,bbls water	Choke r in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of vo	
M 1	N O	P	load oil used): 216 bbls.oil, No bbls water in	
		x		1115,1111. S12e1
	I		GAS WELL TEST -	
·, •,-			Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
	sing and Ceme	_	d Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment:	_MCF/Day; Hours flowed
13-3/	396	450	Choke Size Method of Testing:	<del></del>
			Acid or Fracture Treatment (Give amounts of materials used,	such as acid, water, oil, and
9-5/	8 4668	800	10189-10197 14500 Gal.Acid: 10	724-10734 14500 Gal.
5-1/	2 11011	700	Gasing Press. 20 Tubing Date first new oil run to tanks 11/	23/65 Acid
	11011	/00	Oil Transporter  Press. 20 Press. 20 oil run to tanks 20  The Permian Corpora	tion
			I land a base of a said	
	Suggest	ted Fie	d Gas Transporter Undetermined  Id Name: ANTELOPE (Wolfcamp)	
lemarks:	bugges	rea rie	id Name: Alibboth (Noticamp)	
		• • • • • • • • • • • • • • • • • • • •		
I here	by certify th	at the info	rmation given above is true and complete to the best of my	knowledge.
pproved			, 19 PENNZOIL C	or Operator)
,~				7
'o	IL CONSEI	RVATION	COMMISSION By: hardelf	nature)
1		(UV)	•	lling & Production
y:			Title Send Communication	ons regarding well to:
Title /			Pennzoil Com	
-,			Name	
			1007 Midland	Savings Building