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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 26 9 17 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>E - 9651</b>	
7. Unit Agreement Name <b>--</b>	
8. Farm or Lease Name <b>Gulf-State</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Wildcat</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>	
2. Name of Operator <b>Pennzoil Company</b>	
3. Address of Operator <b>1007 Midland Savings Bldg., Midland, Texas</b>	
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>16 S</b> RANGE <b>34 E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4108.5 Ground Level</b>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-65: Set 856' of 9 5/8", 40#, J-55 and 3830' of 9 5/8" 36#, J-55 casing at 4668' and cemented with 600 sx. Incor 6% gel plus 200 sx. Incor Neat. All cement contained 5# salt per sack. Plug down at 2:50 P.M.

7-20-65: WOC 30 hrs. Tested 9 5/8" casing to 2500 psi. for 30 mins. No pressure change observed during test period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles G. Brown</u>	TITLE <u>Mgr. of Drlg. &amp; Prod.</u>	DATE <u>7-23-65</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: <u></u>		