0.00	ate of New Me		Form C-103 Revised March 25, 1999						
District I Ellergy, IVI 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.					
District H	OIL CONSERVATION DIVISION			30-025-31621 5. Indicate Type of Lease					
District III 1220	1220 South St. Francis Dr.			of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM								
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.) 1. Type of Well:	TO DEEPEN OR PLU	IG BACK TO A R SUCH		r Unit Agreement Name:					
Oil Well Gas Well Other	Vacuum, 9205 JV-P Com 8. Well No.								
2. Name of Operator BTA Oil Producers	8. Well No.								
3. Address of Operator									
104 S. Pecos, Midland, TX 79701									
4. Well Location									
Unit Letter <u>L</u> : <u>1980</u> feet fro	om the <u>south</u>	line and660	feet from the	west line					
	nship 16S	Range 35E		Lea County					
		R, RKB, RT, GR, et	c.)						
4025' GR 4042' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO			SEQUENT RE						
PERFORM REMEDIAL WORK PLUG AND AB		REMEDIAL WOF		ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLAI	ns 🗆	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT					
PULL OR ALTER CASING MULTIPLE COMPLETION									
OTHER:		OTHER:	Plugback	\boxtimes					
Describe proposed or completed operations. (Cl starting any proposed work). SEE RULE 1103. recompilation.	early state all perti For Multiple Com	nent details, and g pletions: Attach w	ive pertinent dates, rellbore diagram of p	including estimated date of proposed completion or					
BTA Oil Producers performed the following producers	cedure to Plugback	and Test the ABC	zone in this well:						
1. MI & RU PU.									
2. ND WH. NU BOP. POH w/prod t	bg. r . a a a								
3. Set CIBP at 12,300', cap w/40' cmt. 11-18-02									
4. TIH w/tbg to 8922'. Load hole w/2% KCL wtr. Spot 200 gal 10% acetic acid at 8922'. POH with tbg. 5. Perf 8870-74'; 8907-12'; 8918-20' w/2 JSPF. 11-19-02									
5. Perf 8870-74'; 8907-12'; 8918-20' w/2 JSPF. 11-19-02 6. RIH with tbg and pkr. Set pkr at 8665'.									
7. Breakdown perfs. Swab back load to evaluate.									
8. Acidize with 1000 gallons 20% Ne.	Fe w/ball sealers.		$\frac{1}{\sqrt{2}}$	h- Hobbs					
 Swab back load. Acid frac with 10000 gallons 20%. 	NeFe		· V	000					
11. Swab back load.			1						
12. Rel pkr. POH w/tbg and pkr.	_	a							
13. Run prod equip and put well on pro	od. 11-30-0	4							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE TO ME SHOW	TITLE_R	egulatory Adminis	trator	DATE <u>1/16/2003</u>					
Type or print name Pam Inskeep			Telephone	No. (915) 682-3753					
(This space for State use)	ORIGINAL S	SIGNED BY		JAN 22 2003					
A DRDD OVED DV	GARY W. W	INK		DATE					
APPPROVED BY Conditions of approval, if any:		EPRESENTATIVE I	I/STAFF MANAGE	R					

JA N. VACUUM Atoka Morrow

State of New Mexico Ene. J., Minerals and Natural Resources _ partment

Form C-102 Revised 1-1-39

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	BTA OIL PRO	DUCERS	Leas		9205 JV-I	Com	Well No.
Unit Letter	Section	Township	Pana				
ome better	31	16 SOUTH	Range		FAST	County	
Actual Footage Loc		10 30011			EAST N	IMPM	<u>LEA</u>
4000		OUTH line and		860		from the WES	T
Ground Level Elev			Pool		feet	from the WES	line Dedicated Acreage:
4024.9'	Abo		v	acuum, No	orth (Abo)		
1. Outline the a	creage dedicated t	the subject well by c				below.	80 Acres
							ng interest and royalty).
uniuzation, i	corce-pooling, etc.	.?					lidated by communitization,
X Yes	∐ №	If answer is "yes"			Communit		
this form necess	sary.	and tract descriptions					
otherwise) or u	ntil a non-stand	to the well unit all i ard unit, eliminating	nterests have such interest,	has been ap	lidated (by con proved by the	amunitization, u Division.	nitization, forced-pooling,
					 		FOR CERTIFICATION
	i			l l			eby certify the the information win is true and complete to the
	1			l I			sorviedge and belief.
				!		IMA	SAM MAD
	[l I		Signature Pam	Inskeep
	1			i		Printed Nam	
	+	+-		· - +			ory Administrator
	Ì			i		Position	l Producers
1	Ì			i		Company	LITOducers
	1			i		01/1	16/2003
	i			i		Date	
	i			i			
	į			1		SURVEY	OR CERTIFICATION
				- 		T hereby const	fy that the well location shown
						on this plat i	was plotted from field notes of
	ſ			1		octual survey	s made by me or under my
660'				l		correct to t	md that the some is true and he best of my knowledge and
1 000 -0	1			Ì		belief.	Fell 1808
	1	İ		i	•	Date Surve	red CUV
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	+					Signature &	Seal of
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980'	· .			i		Total Control	CHILLIAN CO.
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<u> </u>	i i			ļ		Cartificate	No. JOHN WEST, 676
						1/2/	RONALD J. EIDSON 3239
0 330 660	990 1320 1650	1980 2310 2640	2000	1500 1000	500	1 1 1 1 A	MARKL JONES, 7977
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