

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31621
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3836
7. Lease Name or Unit Agreement Name 002354 Vacuum, 9205 JV-P Com
8. Well No. 1
9. Pool name or Wildcat Vacuum, North 86800

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BTA Oil Producers	003002
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	<u>Atoka/Morrow</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4025' GR 4042' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 4-2-97 TD 12,900' PB 12,827' MI & RU - PU, RU slickline unit - RIH w/2-1/2" check valve plug, set in SN @ 12,357', Test plug to 1,000 psi, RU electric line, RIH & perf tbg @ 12,350' w/4 JSPF, RU swab, swab 4 hrs.
- 4-8-97 RU Halliburton to frac. pmp 2500 gal 60 Q MOD-101 3,000 gal CO₂ pre-pad. 7,000 gal 60% Alcofoam pad, 400 gal 60% Alcofoam w/lppg - formation locked up w/427 gal foamed acid in formation.
- 4-10-97 Swbd FL to 12,500', POH w/ tbg., RU WL, perf 12,415-425' w/4JSPF (40 holes)
- 4-11-97 Spotted 400 gal - 7-1/2% MSA @ 12,430'
- 4-12-97 Swbg & testing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 4-24-97
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO 915/682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: