

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31621
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-3836

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Vacuum, 9205 JV-P Com			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator BTA Oil Producers	9. Pool name or Wildcat Vacuum, North Atoka- Trinidad			
3. Address of Operator 104 S. Pecos, Midland, TX 79701				
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County				
10. Date Spudded 7-8-92	11. Date T.D. Reached 8-15-92	12. Date Compl. (Ready to Prod.) 8/24/92	13. Elevations (DF & RKB, RT, GR, etc.) 4025' GR 4042' RKB	14. Elev. Casinghead
15. Total Depth 12,900	16. Plug Back T.D. 12,827	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 12,900	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,415-12,425 (Atoka)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL-LDT				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	423	17-1/2	480 sx - Circ	
8-5/8	32	4795	11	2500 sx - Circ	
5-1/2	17 & 20	12900	7-7/8	2100 sx - Circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	12,328	12,353

26. Perforation record (interval, size, and number) 12,415'-12,425' (21 holes) W/2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12415-12425' AMOUNT AND KIND MATERIAL USED A/w 420 gals
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PRODUCTION

28. Date First Production 08/24/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 8-29-92	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 756	Water - Bbl. 0	Gas - Oil Ratio 63ccc/1
Flow Tubing Press. 120	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 756	Water - Bbl. 0	Oil Gravity - API - (Corr.) 49.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI pending pipeline connection	Test Witnessed By Tom Williams
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30. List Attachments C 104, Logs, Inclination
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Reg. Admn. Date 9-10-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 11781
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss 12504
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta 6224	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb 7518	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 8185	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12415 to 12425	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	423	423	Surface rock & sand				
423	1800	1377	Anhydrite				
1800	3015	1665	Salt & Anhydrite				
3015	4105	1090	Shale & Anhydrite				
4105	5890	1785	Anhydrite, Dolomite, Shale & Sand				
5890	6815	925	Dolomite & Shale				
6815	8875	2060	Dolomite				
8875	9755	880	Dolomite, Anhydrite, & Lime				
9755	10134	379	Lime & Chert				
10134	12045	1911	Lime & Shale				
12045	12900	855	Lime, Sand, & Shale				

RECEIVED

SEP 15 1992

OCD HOBBS OFFICE