

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31621
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3836
7. Lease Name or Unit Agreement Name Vacuum, 9205 JV-P Com
8. Well No. 1
9. Pool name or Wildcat Vacuum, North Atoka Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4025' GR 4042' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator BTA Oil Producers
3. Address of Operator 104 S Pecos, Midland, TX 79701
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4025' GR 4042' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-92: Depth 4795', Cmtd 8-5/8" 32# S80 & J55 STC csg @ 4795' w/2500 sx,
Cmt circ WOC 8 hrs, Set slips & cut off csg, Installed spool & BOP's
Cleaned out to shoe, Tstd BOP's & csg to 1500 psi for 30 min on fresh
wtr, WOC total 18 hrs, then drld shoe, Drlg 7-7/8" hole.

7-20-92: Depth 5890', Drlg 7-7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 7-21-92

TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915 682 3753

(This space for State Use)

Signed by
Paul Kappas
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 23 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 22 1992

UD HOBBS OFFICE