AMENDED LOCATION

Submit to Appropriate District Office

17.

SIZE OF HOLE

17 - 1/2

7-7/8

CONDITIONS OF AFFROVAL, IF ANY:

11

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

EST. TOP

Surface

Surface

+ 4000'

State Lease — 6 copies Fee Lease — 5 copies OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) **DISTRICT I** P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 **DISTRICT II** Indicate Type of Lease STATE KX P.O. Drawer DD, Artesia, NM 88210 FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. Amended 1945127 V 3836 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: 7. Lease Name or Unit Agreement Name DEEPEN DRILL X RE-ENTER PLUG BACK b. Type of Well: GAS WELL X OTHER SINGLE MULTIFLE ZONE WELL X **ZONE** Vacuum, 9205 JV-P Com 2. Name of Operator 8. Well No. BTA Oil Producers 9. Pool name or Wildcat 3. Address of Operator 104 S. Pecos, Midland, TX 79701 Vacuum, North Well Location Unit Letter : 1980 Feet From The South Line and 660 West Feet From The Line 35E 31 16S Lea **NMPM** Section Township Rang County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 12,500 Atoka-Morrow Rotary 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start 4025' GR 4042 KB **Blanket** Hondo Drlg Co. #10 7-1-92

PROPOSED CASING AND CEMENT PROGRAM

SETTING DEPTH

400

4800

12500

SACKS OF CEMENT

450 sx

1800 sx

2000 sx

BOP - 3000 psi - Attached Schematic

SIZE OF CASING

13 - 3/8

8-5/8

5 - 1/2

There are no producing wells in this quarter-quarter -- see attached county map

WEIGHT PER FOOT

54.5

32.0

17&20

ZONE. GIVE BLOWOUT PREV	/ENTER PROGRAM, IF ANY.	REPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE Z	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information in the inform	Dorothy Houghton	e and bolief. TITLE Regulatory Administrator	
(This space for State Use)	ORIGINAL GRAVED BY JERRY SEXTON Distingt I supervisor	тпе	JUL 0 2'92

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 8 copies

State of New Mexico Energy Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

3231

DISTRICT I P.O. Box 1980, Mabba, Mr 86840

OIL CONSERVATION DIVISION

P.O. Bex 1980, Kabba, NK 86940

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

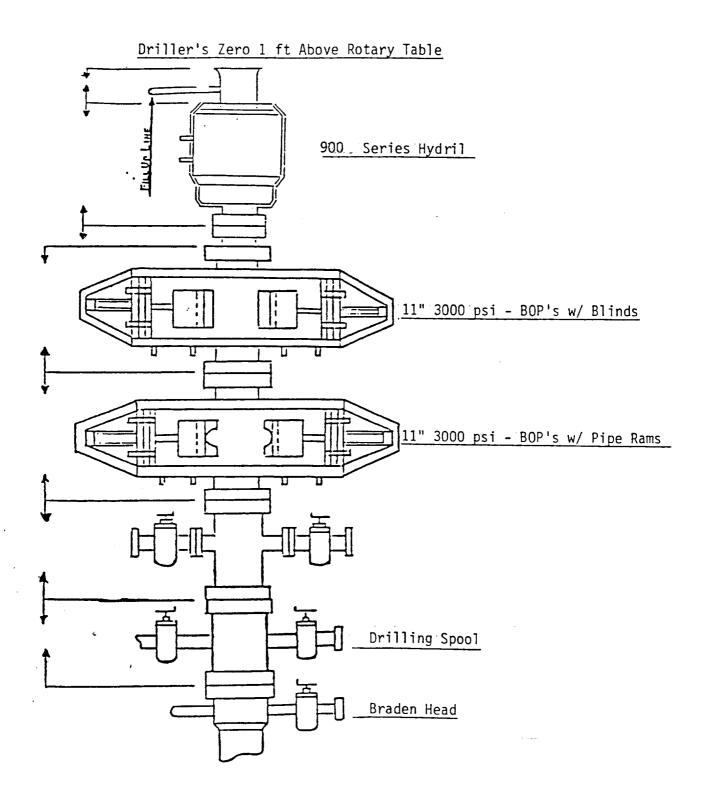
WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Axtes, NM 67410 All Distances must be from the euler boundaries of the section Lease V8205 JV-P (VACUUM) Com Operator 1 BTA OIL PRODUCERS Range Section Township Unit Latter LEA 16 SOUTH 35 EAST NMPM Actual Pootage Location of Well: 660 SOUTH feet from the line line and feet from the Pool Dedicated Acresgo: Producing Formation Ground Level Elev. 313.56 320 4024.9 Vacuum, North Atoka-Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the wall, cuttine each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitisation, force-pooling, etc.? Communitization If answer is "yes" type of consolidation __ ☐ No If answer is "no" list of owners and treat descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 38.56 I hereby pertify the the information utained herein is true and complete is the best of my browledge and bellef. B1527 160 Ac. Bignature Printed Name Dorothy Houghton Position 3845 <u>Regulatory Administrator</u> Company BTA Oil Producers Date 6-30-92 SURVEYOR CERTIFICATION I hereby certify that the well location shown 38.33 en this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and V 3836 perrupt to the best of my knowledge on 160 Ac. 660 bellef. Date Surveyed June 29, 1992 Signature & Seal of Professional Surveyor 38.22

1320 1650 1960 2510

500

1000

1500



BTA Oil Producers
9205 JV-P Vacuum
Well #1
1,980' **FSL** & 660' FWL
Section 31, T-16-S, R-35-E
Lea County, New Mexico
Vacuum North (Atoka Morrow) Field