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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 11 55 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mallard Petroleum, Inc.	8. Farm or Lease Name Bartholomew
3. Address of Operator 1206 V & J Tower, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 15-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3941' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-29-65 Spudded well.
- 11-30-65 to 12-14-65 Drilled 15' hole to 398'.
- 12-15-65 Ran 12 jts. 11 3/4" 42# H-40 casing to 395' and cemented 325 sacks Reg. 2% CaCl. Plug down @ 12:30 AM 12-16-65. Cement circulated.
- 12-16-65 WOC 24 hrs and nipped up bradenhead and blowout preventer. Tested casing 1000# for 30 minutes. Test ok.
- 12-17 to 12-21-65 Drilled 11' hole to 4530'.
- 12-22-65 Ran 141 jts. 8 5/8" 24# & 32# casing to 4578'. Cemented with 400 sacks Reg. cement. Plug down @ 4 AM. WOC 24 hours.
- 12-23-65 Nipped up casing head and blowout preventer and tested casing to 1500# for 30 minutes. Test ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Keener TITLE Production Superintendent DATE 12-23-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: