

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name J F Stokes et al
9. Well No. 1
10. Field and Pool, or Wildcat Shoe Bar - Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Ashmun & Hilliard
3. Address of Operator 418 Building of Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 16-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) GL 3964 KB 3976

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed with csg as follows:

11 3/4" cmtd. @ 382' with 400 sx. - circ.

8 5/8" cmtd. @ 4850' with 600 sx. - Top unknown

5 1/2" cmtd @ 10478 with 300 sx. - Top cmt at 8850'

Producing Zones: Penn - open hole 10478 - 10490' TD

WC - Perfs 10282 - 10288'

Baker Model D Pkr at 10450'

Propose to begin P&A by spotting 35 sx at TD, 25 sx at 10022.

Later we will spot other necessary plugs when casing is pulled.

We plan to cut and pull 5 1/2" from above 8000' and cut and pull 8 5/8"

at about 1200: Please advise as to location of other plugs.

Tops: Anhy 1960; Yates 3150; San Andres 4850; Glor 6285; Drinkard Sand 7532;

Abo 8200; Wolfcamp 10022; Penn 10480.

25 sx 5 1/2" stub
25 sx Top Clarif
25 sx in + out 8 5/8 shoe
25 sx 8 5/8 stub
25 sx in + out 11 3/4 shoe
10 sx Sur GORE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Superintendent DATE September 15, 1970
APPROVED BY [Signature] TITLE SUPERVISOR DATE 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 16 1970
OIL CONSERVATION COMM.
HOBBS, N. M.