

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER SWDW	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Eidson "A" SWD SWD
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 26 TOWNSHIP 16S RANGE 35E NADPM.	10. Field and Pool, or Wildcat Shoe Bar Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3965' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Repair csg ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up, installed BOP, POH w/ comp assy.
2. Set RBP @ 10,226'. Found hole in csg @ 7267'. Ran CBL 10,192-480', TOC @ 8324'. Vertilog indicated pipe corrosion intervals 5380-10,233'.
3. Set RBP @ 8003', found holes in csg @ 5891', bad pipe to 5301'. POH w/ pkr & RBP, POH w/ RBP @ 10,226'.
4. RIH w/ BP, set BP @ 9110'. Pumped into holes @ 8150' w/ 800#. POH w/ pkr.
5. RIH w/ cmt retr. Set @ 8000'. Cmt 5 1/2" 8150'-5891' w/ 285 sx Cl "H" cmt cont'g 3# salt/ sk .5% CFR-2.
6. RIH w/ cmt retr, set retr @ 5220'. Cmt 5 1/2" csg 0-5300' w/ 500 sx HOWCO Light cont'g 1/4# Flocele & 10# salt/sk followed by 300 sx Cl "C" Neat followed by 150 sx Cl "C" cmt cont'g 2% CaCl w/ .6% Halad-9. Circ cmt to surf. Closed 5 1/2"x8-5/8" annulus valve, squeezed 20 sx Cl "C" cmt into fm. RO 15 sx cmt, 80 sx circ to surf. WOC. Drld cmt & cmt retr @ 5220', CO to 6030'. Press tested csg 0-8000' for 30 mins. Press dropped to 1150# in 30 mins. Set pkr @ 5220', press csg to 1000#, bled to 900# in 10 mins.
7. Set cmt retr @ 5220'. Squeezed csg holes 5300-5890' w/ 150 sx Cl "H" Neat. RO 30 sx cmt. WOC. Drld cmt retr @ 5220', cmt to 5705'. Press tested squeezed job to 1000# for 30 mins, OK.
8. Drld cmt retr @ 8100' plus 75' cmt. Press test csg to 1000# for 30 mins. Lost 50#. OK. Drld BP @ 9110'.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 7/29/80

Orig. Signed By
Jerry Sexton

APPROVED BY [Signature] TITLE DATE JUL 29 1980

CONDITIONS OF APPROVAL, IF ANY:

9. RIH w/ internally P-C tbg & pkr. Set pkr @ 10,259'. Circ tbg csg annulus w/ corrosion inhibited wtr. Pmpd 1000 gals 15% DS-30, 1 gal I-15.
10. Hooked up well head for wtr injection. Injected produced wtr ARO 200 BPD. Job compl 7/24/80. FINAL REPORT.

RECEIVED

JUL 30 1980

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