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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&2cc: CCC, Hobbs, N.M.
 cc: Regional Office
 cc: Partner,
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name Eidson "C" WY
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Shoe Bar Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3965' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-66 Set C.I. Retainer @ 10,385'. Squeezed Penn open hole 10,428-10,442' w/50 sacks Incor Class C cement w/1.5% D60(Flac) plus .5% Cal. Chl. w/2800#. Reversed out 20 sacks. WOC 24 hrs. Pressure tested casing to 1000# for 30 mins. Tested O.K.
 9-18-66 Jet perforated Penn 10,321, 330, 337, 340, 343, 347, 349, 353, 357' w/18 - 3/8" holes. On potential test 18 hours ending 6:00 AM 9-18-66 flowed Penn 252 BNO Gravity 40°, no water on 15/64" choke. Tubing Pressure 500#. GOR 920:1 for calculated 24 hour potential 336 BOPD. Recompleted same zone after plugging back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 9-19-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: