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Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Original cc: OOC Hobbs
cc: Regional Office
cc: file
FEB 28 4 30 PM '66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Kidson "C" NW	
2. Name of Operator Sinclair Oil & Gas Company				9. Well No. 3	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico				10. Field and Pool, or Wildcat Shoe Bar Penn	
4. Location of Well				12. County Lea	
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1980 FEET FROM					
THE West LINE OF SEC. 26 TWP. 16S RGE. 35E NMPM					
15. Date Spudded 12-28-65	16. Date T.D. Reached 2-17-66	17. Date Compl. (Ready to Prod.) 2-20-66	18. Elevations (DF, RKB, RT, GR, etc.) 3965' GR	19. Elev. Casinghead	
20. Total Depth 10,442'	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,442'	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,428-10,442' Penn				27. Was Well Cored No	
26. Type Electric and Other Logs Run Electro Induction, Mini and Caliper logs.					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"OD	48#	400'	17 1/2"	350 sks.	-
8-5/8"OD	24 & 32#	4866'	11"	1825 sks.	-
5-1/2"OD	15.5 & 17#	10428'	7-7/8"	350 sks.	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					2-3/8"OD 10,275' 10,207'
31. Perforation Record (Interval, size and number) Completed Open Hole (10,428-442').			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			None		
33. PRODUCTION					
Date First Production 2-12-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-20-66	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 216	Oil - Bbl. 190	Gas - MCF 0
Flow Tubing Press. 425#	Casing Pressure Sealed	Calculated 24-Hour Rate 216	Oil - Bbl. 190	Gas - MCF 0	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By C. E. Butler		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED [Signature]		TITLE Superintendent		DATE 2-25-66	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Leadville	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout
T. Queen	T. Silurian	T. Elbert	T. Mancos
T. Grayburg	T. Montoya	T. McCracken	T. Gallup
T. San Andres	T. Simpson	T. Ignacio Ortiz	T. Granite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Dakota
T. Paddock	T. Ellenburger	T. Morrison	T. Todillo
T. Bilinebry	T. Gr. Wash	T. Delaware Sand	T. Bone Springs
T. Tubb	T. Granite	T. Wolfcamp	T. Permian
T. Drinkard	T. 8208'	T. Cisco (Bough C)	T. Permian
T. Abo	T. 9553'		
T. Wolfcamp	T. 10278'		
T. Permian			
T. Cisco (Bough C)			

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	161	161	Surface	161	161	161	Surface
161	1595	1434	Shells & Red Bed	1595	1434	1434	Shells & Red Bed
1595	2015	420	Red Bed & Argillite	2015	420	420	Red Bed & Argillite
2015	3440	1425	Argillite & Salt	3440	1425	1425	Argillite & Salt
3440	3468	28	Argillite & Limestone	3468	28	28	Argillite & Limestone
3468	3738	270	Argillite & QP	3738	270	270	Argillite & QP
3738	4016	278	Argillite & Salt	4016	278	278	Argillite & Salt
4016	4655	639	Argillite & Limestone	4655	639	639	Argillite & Limestone
4655	7466	2811	Limestone	7466	2811	2811	Limestone
7466	7504	38	Limestone & Shale	7504	38	38	Limestone & Shale
7504	8144	640	Limestone	8144	640	640	Limestone
8144	8463	319	Limestone & Shale	8463	319	319	Limestone & Shale
8463	8759	296	Limestone	8759	296	296	Limestone
8759	8820	61	Limestone & Shale	8820	61	61	Limestone & Shale
8820	8955	135	Limestone	8955	135	135	Limestone
8955	8993	38	Limestone & Shale	8993	38	38	Limestone & Shale
8993	9150	157	Limestone	9150	157	157	Limestone
9150	9235	85	Limestone & Shale	9235	85	85	Limestone & Shale
9235	9256	21	Limestone	9256	21	21	Limestone
9256	9378	122	Limestone & Shale	9378	122	122	Limestone & Shale
9378	10122	744	Limestone	10122	744	744	Limestone
10122	10167	45	Limestone & Shale	10167	45	45	Limestone & Shale
10167	10254	87	Limestone	10254	87	87	Limestone
10254	10311	57	Limestone & Shale	10311	57	57	Limestone & Shale
10311	10442	131	Limestone	10442	131	131	Limestone

FORMATION RECORD (Attach additional sheets if necessary)

DS#1. Perm. 10278-10378'.
5/8" x 1" choke. No water
Cushion. Open 1 hr & 20 mins.
w/good blow gas to surface
in 5 mins. Oil to surface
in 20 mins. Flowed 60 bbl.
oil 43 gwy 1 hr. 1/2" choke,
750# Surface Press. Flowed
35 bbl. after tool shut-in.
Rev. out 11 bbl. oil. Rec.
60' above tool. 5 min. IOP
2729#, 1 hr. ISIP 3094#, IOP
2727#, WFP 3008#, PSIP 3094#.

FEOS 4 30 PM '82
HUBB2 OFFICE O.C.C.