

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FEB 21 1966 52 PM '66

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Sinclair Oil & Gas Company OIL CORPORATION

P. O. Box 1920, Hobbs, New Mexico, 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Eidson "C" WN	Well No. 3	Pool Name, Including Formation Shoe Bar Penn	Kind of Lease State, Federal or Fee Fee
Location Unit Letter F ; 2310 Feet From The North Line and 1980 Feet From The West Line of Section 26 , Township 16S Range 35E , NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 26	Twp. 16S
	Rge. 35E	Is gas actually connected? Yes	When 2-19-66

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-28-65	Date Compl. Ready to Prod. 2-20-66	Total Depth 10442	P.B.T.D. 10442					
Pool Shoe Bar Penn	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 10278	Tubing Depth 10207					
Formations Open Hole 10428-10442'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" OD	400'	350
11"	8-5/8" OD	4866'	1825
7-5/8"	5-1/2" OD	10428'	350

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 2-12-66	Date of Test 2-20-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 425#	Casing Pressure 0	Choke Size 20/64"
Actual Prod. During Test 216 Bbl.	Oil - Bbls. 216	Water - Bbls. 0	Gas - MCF 190

GAS WELL

Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title)

February 21, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.