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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 22 PM '66

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Sinclair Oil & Gas Company | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 1920, Hobbs, New Mexico | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER F, 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 16S RANGE 35E NMPM. | 8. Farm or Lease Name Eidson "C" WN |
| | 9. Well No. 3 |
| | 10. Field and Pool, or Wildcat Shoe Bar Penn. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3965' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER Run DST, Log & Complete <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

- 66 2 3/8" OD casing was set @ 4866'.
 - 66 Ran DST #1 on Penn. 10278-10378. Drilled to 10428'.
 - 66 Ran Electric logs. Electro Induction, Mini and Caliper.
 - 66 Drilled cement in 5 1/2" casing to 10428' and drilled to 10442' total depth.
 - 2-15-66 Ran 2 3/8" OD tubing to 10275' with packer set @ 10207'.
 - 2-20-66 On 24 hr. potential test ending at 9:00 PM 2-20-66, Penn. open hole 10428-10442 flowed 216 bbl. new 40.2 gvty. Oil and no water on 20/64" choke, tubing pressure 425#. Casing sealed GOR 880/1.
- FINAL REPORT. Completed as oil well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. B. [Signature] TITLE Superintendent DATE 2-20-66

APPROVED BY _____ TITLE _____ DATE _____
INS OF APPROVAL, IF ANY: