

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.

COPY TO

NM 015072

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or (modified) reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 8 1978

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

J. M. HUBER CORPORATION

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FEL & 2130' FSL, Sec. 12, T-15S, R-34E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stoltz Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Morton Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-15S, R-34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Repair Csg. Leak & Acidize X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9/6/78 Tied cmt. from original cmt. top @ 9750' into intermediate csg. @ 4330' & cmt. squeezed csg. leaks from 7480' to 5472'. Pressure tested all leaks to 1000#. All leaks held OK.
- 11/29/78 .
- 11/30/78 Acidized Wolfcamp perf. 10,363' to 10,368' & 10,371' with 1000 gals. 15% breakdown acid followed w/6000 gallons 28% HCL in 2 stages separated with gel pads, over flushed into formation. Treating pressure 6000#.
- 11/31/78 Ran rods & pump.
- 12/6/78 Well pumped 400 BOPD, 390 BWPD & 370 MCF (GOR 925).

FORM 9-331 IS REQUIRED
IN QUINTUPLICATE

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Setzler

TITLE Dist. Production Mgr.

DATE 12/7/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 8 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side