

COPY TO O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

OF COPIES RECEIVED	
DISTRIBUTION	
SA A FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 015072	
7. Unit Agreement Name	
8. Farm or Lease Name Stoltz Federal	
9. Well No. 1	
10. Field and Pool, or Wildcat Morton Wolfcamp	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator J. M. HUBER CORPORATION
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>2130</u> FEET FROM THE <u>South</u> LINE, SECTION <u>12</u> TOWNSHIP <u>15S</u> RANGE <u>34E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4057' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

OTHER Repair Casing Leak ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To repair casing leak by squeezing with cement and;  
 1) Set CIBP @ 9790' in 4½" casing @ approx. top of original cement.  
 2) Shoot 4-way jet 9720'.  
 3) Run tbg. & pkr. & break circulation to surface.  
 4) Cement w/sufficient volume to cover 4½" pipe from 9720' to 5650'.  
 5) Set cement retainer @ 4300'.  
 6) Cement w/sufficient volume to tie cement back into the intermediate csg.  
 7) Drill out & pressure test re-squeeze if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. GetzlerTITLE District Production Manager September 7, 1978

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

