Form 9-331 (May 1963)

UNITY STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRIPLICATION OF

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 015072

GEOLOGICAL SURVEY												
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS							

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME OIL GAS WELL WE'L X OTHER

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980' FEL & 2130' FSL Section 12-T15S-R34E

14. PERMIT NO. Blanket

NAME OF OPERATOR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4057' GL

8. FARM OR LEASE NAME

Stoltz Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Morton Wolfcamp C., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-15S-34E

12. COUNTY OR PARISH 13. STATE

Lea N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
IEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*		
REPAIR WELL		CHANGE PLANS		(Other) Status	of W	<u>ell</u>	X	
(Other)			(Note: Report results of multiple completion on Well			II .		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-76: Well made 185 BW and 2.75 BO in 22 hours. 11 11 11 11 Ħ 8-19-76: 202 2.75 23 11 11 - 11 11 11 8-20-76: 229 2.75 24 н 11 11 11 11 " 8-21-76: 237 2.75 24 8-22-76: 11 11 235 5.50 11 11 8-23-76: 194 5.50 11 11 11 8-24-76: 222 5.50 8-25-76: 225 8.00 11 8-26-76: 204 17.00

8-27-76: 191 12.00 11 11 8-28-76: 205 15.00 11 8-29-76: 11 182 17.00 11 п 8-30-76: 197 20.00

8-31-76: 193 22.00 9-1-76: 197 30.00

It can be noted as shown above that the daily oil producing rate continues to increase.

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18. I hereby er ify that the foregoing is true and correct DATE 9/1/1976 TITLE Dist. Prod. Manager Sutherland James R. (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HCBBS, NEW MEXICO