

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 015072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stoltz Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Morton Wolfcamp

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12-15S-34E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FEL &amp; 2130' FSL Section 12-T15S-R34E

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4057 GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Status of Well ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The Stoltz Federal No. 1 has encountered several tubing leaks over the past several months. We have now repaired or replaced the tubing string. Additionally, we have changed out the pumping equipment from a hydraulic jet pumping operation to a rod-beam pumping operation to improve the economics of continued operations. The well is being produced, and the current test indicates the well to be producing at a rate of 170 BWPD and 5.5 BOPD. We do expect the oil production rate to improve with time, and ultimately attain a rate of 50 BOPD. The well has not been shut in but has been a continuous operation. It appears to be just a matter of time in recovering water lost in the Wolfcamp formation as a result of changing out the tubing and down hole pumping equipment. We fully expect the well to recover to an economical oil producing rate by the end of August, 1976, as we are presently experiencing a gradual daily oil production increase.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James R. Sutherland*  
James R. Sutherland

TITLE District Production Mgr DATE 8/16/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

AUG 17 1976

J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

100 241376

OIL CONSERVATION COMM.  
HOBBS, N. M.