Form 9-330
(Rev. 5-63)

UNITED STATES SUBMIT IN DUPLICATE
DEPARTMENT OF THE INTERIOR (See other instructions on reverse side)
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: J. M. HUBER CORPORATION

3. ADDRESS OF OPERATOR: Suite 922 Vaughn Building, Midland, Texas

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1980' FE & 2130' FS Lines
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: NM 015072
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Stoltz Federal
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: Morton Lower Wolfcamp
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 12, T-15-S, R-34E
14. PERMIT NO. / DATE ISSUED
12. COUNTY OR PARISH: Lea
13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12-13-65	1-19-66	2-4-66	4068 RKB	4057

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
10,400	10,397		→	0-10,400	None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Lower Wolfcamp 10,388 - 10,242

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction, Microlog, Sonic-Gamma Ray logs

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48# & 54#	370'	17-1/2"	275/sx Incor (Circ.)	None
8-5/8	24# & 32#	4,330'	11"	200/sx " (Top-3614)	"
4-1/2	10.5&11.6	10,400'	7-7/8"	240/sx " (Top-9750)	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	None			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	10,350	10,350

31. PERFORATION RECORD (*Interval, size and number*)
10,388/2 holes, 10,363-368 w/5 holes, 10,334-339 w/10 holes. All following w/1 hole: 10,328-325-318-315-309-301-298-292-271-252-245-242-285-371-382 - all 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
All above Perf.	3000 gals. 15% acid w/48 ball sealers.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
1-30-66	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-13-66	24 hrs.	16/64"		283	288	None	1018

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
400	700		283	288	None	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Floyd L. Pickard TITLE District Prod. Supt. DATE 2-17-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp			
Lower Wolfcamp	10,240	Not penetrated	Tan Fxln ls w/porosity DST #1 - 10,295 - 380' (Wolfcamp). O/2 hrs. GTS in 1 minute. Increased to 750 MCF @ 30 min., and decreased in 1 hr TSTM. Reversed out 140 bbls. oil plus 180' O&GCM. Rec. 90' O&GCM below circulating sub. IHP-4725#, ISIP-4025#(1-1/2 hrs), IFP 1060#, FFP-3660#, FSIP-4025#(2hrs), FHP-4725#.

38. GEOLOGIC MARKERS

	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
T	Rustler	1831	+2257
T	Yates	2981	+1087
T	San Andres	4235	- 167
T	Tubb	7304	-3236
T	Abo	8020	-3952
T	"XX"	9794	-5726
T	LWC Pay	10,240	-6172

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