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HUBBS OFFICE 0.6.6.
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 14 8 00 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Firm or Lease Name	
Moreman	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " FORM NO. 1017 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
McBEE OIL COMPANY
3. Address of Operator
1212 Vaughn Building, Midland, Texas
4. Location of Well
UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3, TOWNSHIP 15S, RANGE 38E, NEPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3751 RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR XXXX CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Completion attempt.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4 1/2" casing was tested to 3500 psi for 30 min. (no pressure drop) on 2-19-66. WOC time - 5 days. Casing in good condition. Casing was perforated w/2 jets/ft. as follows: 6228, 6224, 6181, 6135, 6125, 6117, 5943, 5595, 5588, 5582, 5543, 5492, 5448, 5436, 5356, 5344. Perforations were treated w/1000 gal. of mud oil. No shows of oil or gas encountered. Work completed 2-23-66.

Operator proposes to pull all 8 5/8" intermediate casing that can be removed and all 4 1/2" casing that is not cemented.

Operator proposes to set a 25 sack plug 5900-5975; 5300 to 5375; at the stub of 8 5/8" casing; at the stub of 4 1/2" casing; 325-400 (bare of surface) and 0-25 (surface); erect appropriate marker and clean up location. (As per telephone conversation with Mr. Joe Ramey, 3-7-66). Plugging operation commenced 3-7-66; plugging operations completed 3-9-66).

Operator did set plugs as shown above. 4 1/2" casing was shot off at 3531' and a 25 sack plug set 3500 to 3575; 8 5/8" casing was shot off at 930' and a 25 sack plug set 900' to 950'.

Plugs were spotted with tubing and pump. 10# mud was left in the hole. The following casing was left in the hole: 363' 13 3/8"; 3957' of 8 5/8" and 3126' of 4 1/2". The pits have been back-filled and location leveled and cleared.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vance TITLE Agent DATE 3-10-66
APPROVED BY John W. Runyan DATE NOV 27 1966
CONDITIONS OF APPROVAL, IF ANY: