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	Form C-103
IIUUBS UFFICE O C R	Supersedes Old
ILT MEATEOUL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. Stute Oil & Gus Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPEN OR PLUS BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT -" "FORM (-101) FOR OUCH PROPOSALS.)	mmmmmmm -
USE "APPLICATION FOR PERMIT -" FORM 1-101) FOR SUCH PROPOSALS.	
	7. Unit Agreement Name
WELL OTHER-	a statistic contract of the
2. Name of Operator	8. Farm or Lease Manie
MCBEE OIL COMPANY	
3. Address of - perator	Moreman 9. Well do.
1212 Vaughn Building, Midland, Texas	3. MM11., jo.
4. Location of Well	
UNITSTITUD P 660 South (CO	10. Field and Food, or Willford
UNILLITIN P . 660 ELECTION SOUTH LOG AND 660 ELECTION	Wildcat
1	
THE East LINE SECTION 3 TOWNSOLD 15S RADE 38E	

15, Eleventist, ("how whether DF, RT, GR, etc.)	12. County
ALLININ 3751 RT	
Check Appropriate Box To Indicate Nature of Notice, Report or C	
NOTICE OF INTENTION TO:	Jther Data
SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ARANDON	ALTERING CASING
PULL OR XXXX CASING X CHANGE PLANS	PLUG AND ABANDONMENT X
CHANGE PLAND CASING TERT AND CEMENT JOB	
OTHER Completion	attempt.
OTHER Completion	
OTHER Completion	
OTHER OTHER OTHER Completion : 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi work) SEE RULE 1103.	ng estimated date of starting any proposed
OTHER OTHER Complete Complete Contract of Clearly state all verticest details, and give pertinent dates, includi 42 ¹¹¹ casing was tested to 3500 psi for 30 min. (no pressure drop) on 2	ng estimated date of starting any proposed
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