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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator McBee Oil Company | | 5. State Oil & Gas Lease No. |
| 3. Address of Operator 1224 Vaughn Bldg., Midland, Texas | | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 15S RANGE 38E N.M.P.M. | | 8. Farm or Lease Name Moreman |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3751 RT | | 9. Well No. 1 |
| | | 10. Field and Pool, or Wildcat Wildcat |
| | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER <input type="checkbox"/> | plug back <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. **Well spudded 7:30 P.M. 12/1/65**

2. Set 13-3/8" 48# csg., new, @ 363' (Gr). Plug down 7:30 A.M. 12/2/65. Option 2: 413 cu. ft., Southwestern Class "A", 2# Ca Cl., 70 degrees and 64 degrees, 550# psi 12 hrs. 12 hours - tested @ 1000# psi; no drop.

3. Set 2416' 24#, 2471' 32# 8-5/8" csg. @ 4887' (Gr). Plug down 2 A.M. 12/9/65. Option 2: 344 cubic ft. Posmix 6# Gel; 300 " " Incor 2# Ca Cl., 70 deg. and 108 deg. 12 hr. strength Posmix, 6# gel, 100# psi; 12 hr. strength Incor neat 1100# psi. 12 hrs - tested to 1000# psi. No drop.

4. Spotted 25 sax cement plugs as per verbal permission 2/10/66 at the following depths. Work performed by Halliburton on 2/11/66:

13,025-12,950 Devonian
10,075-10,000 Penn
8,275- 8,200 Abo
7,575- 7,500 Tubb zone

5. Set 4950 feet of 4 1/2", 9 1/2# csg., J-55; 1507 feet of 4 1/2", 10 1/2# " " 620 cu. ft., 50-50 Posmix-Incor, 2# gel, Class "C" + 8# salt/sax. Plug down 1:45 A.M. 2/14/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Agent** DATE **Feb. 21, 1966**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: