Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| Operator | ···· | 10 110 | 11401 | OITI OI | L AND IVA | TONAL G. | | API No. | | | |
|--|--|----------------------|----------|---|---------------------------------|---------------------------------------|---------------------------------------|-----------------------|---------------------------------------|------------|--|
| C.E. LARUE & B.N. MUNCY, JR. | | | | | | | 30 | 30-025-21710 | | | |
| Address | | 11 047 | | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| PO BOX 470 ARTESIA, I Reason(s) for Filing (Check proper box) | NM 882 | 11–047 | 0 | | | /D/ | | | <u>-</u> | | |
| Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: | | | | | | | | | | | |
| Recompletion | Oil | | Dry (| | | | | | | | |
| Change in Operator | Casinghea | _ | | ensate | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL Lease Name | AND LE | ASE Well No. | ln | ., | | | | | | | |
| PEARSALL QUEEN SAND U | ling Formation QUEEN | | | d of Lease Lease No. e. Federal or Fee B6768 | | | | | | | |
| Location | | | <u> </u> | · · · · · · · · · · · · · · · · · · · | | | | <u> </u> | 1 5070 | 0 | |
| Unit Letter P | : | 660 | _ Feet I | From The | EAST Lin | ne and 660 | F | eet From The | SOUTH | Line | |
| Section 32 Townshi | p <u> </u> | S | Range | e 32 | <u>?</u> E , N | мрм, | LEA | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL Al | ND NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| NAVAJO REFINING CO. | PO BOX 159 ARTESIA, NM 88211-0159 | | | | | | | | | | |
| Name of Authorized Transporter of Casing | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 5 | Twp. | Rge. 32E | Is gas actually connected? When | | | ? | | | |
| If this production is commingled with that | from any oth | er lease or | pool, g | ive comming | ling order num | ber: | | | | | |
| IV. COMPLETION DATA | | 10:177 | | ~ | 1 | 1 | | | | | |
| Designate Type of Completion | - (X) | Oil Well | ¦ | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Comp | ol. Ready to | Prod. | | Total Depth | | L | P.B.T.D. | 1 | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | Depth Cash | ig Siloc | | |
| TUBING, CASING AND | | | | | | NG RECOR | D | <u>'</u> | | | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | | |
| | | | | | | | | 77.0 | | | |
| | | | | | | | | 1 | | | |
| V. TEST DATA AND REQUES | | | | | _ | | | | | | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | Date of Tes | | of load | oil and must | | exceed top allo ethod (Flow, pu | | | for full 24 how | ·s.) | |
| | 2 mo 0. 10m | | | | | valoc (1.1011, p.m. | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | | | | | | | - | | · · · · · · | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | · | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFICA | ATE OF | COMP | LIAN | NCE | | · · · · · · · · · · · · · · · · · · · | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | | | | |
| is the suit confined to the best of the knowledge and belief. | | | | | Date Approved | | | | | | |
| (Go Than | | | | | _ | A14.21 | | | | | |
| Signature OPERATOR | | | | | By Strain and the Strain Brown | | | | | | |
| C.E. LARUE OPERATOR Printed Name Title | | | | | Title | | | | | | |
| 10-16-91 | | | 74 | 6–6651 | 1100 | | | | · · · · · · · · · · · · · · · · · · · | | |
| Date | | Telep | hone ! | % 0. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.