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Form C-105
Revised 1-1-65

APR 18 8 13 AM '66
MAR 28 8 30 AM '66
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6768	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Pearsall Queen Sand Unit	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Tract No. 13	
2. Name of Operator Anadarko Production Company				9. Well No. 1	
3. Address of Operator 1014 W. Ave K Lovington, New Mexico				10. Field and Pool, or Wildcat Pearsall Queen	
4. Location of Well				12. County Lea	
UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM					
THE South LINE OF SEC. 32 TWP. 17 S RGE. 32 E NMPM					
15. Date Spudded 11-25-65	16. Date T.D. Reached 12-2-65	17. Date Compl. (Ready to Prod.) 3-14-66	18. Elevations (DF, RKB, RT, GR, etc.) 3885 GL	19. Elev. Casinghead 3886	
20. Total Depth 3618	21. Plug Back T.D. 3618	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 3618	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3552-66 Queen Sand				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma-Neutron				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	308	12 1/2	225 sx.	
5 1/2	14	3618	7 7/8	200 sx.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	3572				
31. Perforation Record (Interval, size and number) 3553-65 24 holes 24 gr. jet charges			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3553-65 Frac w/15,000 gal lease crude plus 15,000# sand		
33. PRODUCTION					
Date First Production 3-15-66		Production Method (Flowing, gas lift, pumping — Size and type pump) 1 1/2" rod pump			Well Status (Prod. or Shut-in) Prod.
Date of Test 3-15-66	Hours Tested 28	Choke Size	Prod'n. For Test Period 45	Oil — Bbl. 29	Gas — MCF 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 45	Oil — Bbl. 29	Gas — MCF 0	Water — Bbl. 38
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By J. F. Wickham
35. List of Attachments Gamma-Neutron Log, Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Donald R. Layton		TITLE Project Supervisor		DATE 3-16-66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1215</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2280</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3540</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	48	48	Sand, caliche				
48	320	272	Red bed				
320	1215	895	Red bed, anhy.				
1215	2280	1065	Salt, anhy stks.				
2280	2612	332	Anhy.				
2612	2765	153	Anhy., lime				
2765	2897	132	Lime				
2897	2957	60	Anhy., lime				
2957	3350	393	Lime				
3350	3540	190	Anhy., lime				
3540	3553	13	Sand, anhy.				
3553	3565	12	Sand, oil				
3565	3618	53	Anhy., sand				