

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6768	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- XX Water Injection Well		7. Unit Agreement Name
2. Name of Operator		7. Unit Agreement Name
Anadarko Production Company		Pearsall Queen Sand Unit
3. Address of Operator		8. Farm or Lease Name
1014 W. Ave K Lovington, New Mexico		Tract No. 14
4. Location of Well		9. Well No.
UNIT LETTER 0 , 1980 FEET FROM THE East LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 32 E NMPM.		Pearsall Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3880 GL		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Re-perforate and Frac <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to perforate additional Queen sand from 3610-20, 2 holes/ft - Frac well with brine water as follows: Frac present zone with 7500 gal brine and 7500# sand, follow with rock salt slug to bridge present perforations, follow bridge with 500 gal 15% Hcl slug to break down new perforations and follow with frac of 20,000 gal brine and 20,000# sand. Return to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R. Layton TITLE District Superintendent DATE 16 May 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: