

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-21738

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
K-6517

7. Lease Name or Unit Agreement Name  
Montieth State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Nearburg Producing Company

8. Well No.  
#1

3. Address of Operator  
P. O. Box 823085, Dallas, TX 75382-3085

9. Pool name or Wildcat  
NE Lovington Penn

4. Well Location  
Unit Letter E 2 1,980 Feet From The North Line and 1,300 Feet From The West Line

Section 19 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,859' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU plugging unit. Tubing stuck, cut @ 10,200' (ok'd by Jerry Sexton). Set CIBP @ 10,110' w/25 sx cement.
2. Circ hole w/25#/bbl gel mud.
3. Pump 25 sx Premium Plus cement from 8,450' to 8,181'.
4. Pump 25 sx Premium Plus cement from 5,200' to 4,931'.
5. Pump 25 sx Premium Plus cement from 3,000' to 2,731'.
6. PU csg and cut @ 2,305' and LD.
7. Pump 50 sx Premium Plus cement from 2,355' to 2,050'. (8-5/8" csg shoe plus csg stub)
8. WOC for 3 hrs. TIH and tag TOC @ 2,055'.
9. Surface plug w/10 sx Premium Plus cement. Set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Drilling Supt.

DATE May 17, 1995

TYPE OR PRINT NAME

H. R. Willis

TELEPHONE NO. 505/397-4186

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: