

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6517
7. Lease Name or Unit Agreement Name Montieth State
8. Well No. 1
9. Pool name or Wildcat NE Lovington Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,859' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1300</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU plugging unit. Set CIBP @ 10,110' w/5 sx cement.
- 2) Circ hole w/25#/bbl gel mud.
- 3) Pump 25 sacks Premium Plus cement from 8450' to 8181'.
- 4) Pump 25 sacks Premium Plus cement from 5200' to 4931'.
- 5) Pump 25 sacks Premium Plus cement from 3000' to 2731'.
- 6) PU csg and cut @ 1800' and LD.
- 7) Pump 50 sx PP cement from 2200' to 1700'. (8-5/8" csg shoe + csg stub)
- 8) WOC f/3hrs. RIH and tag TOC.
- 9) Surface plug from 100' to 3' w/10 sx PP cement. Set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. R. Willis TITLE Drilling Supt. DATE 9/20/94
TYPE OR PRINT NAME H. R. Willis TELEPHONE NO. 397-4186

(This space for State Use)

OCT 12 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

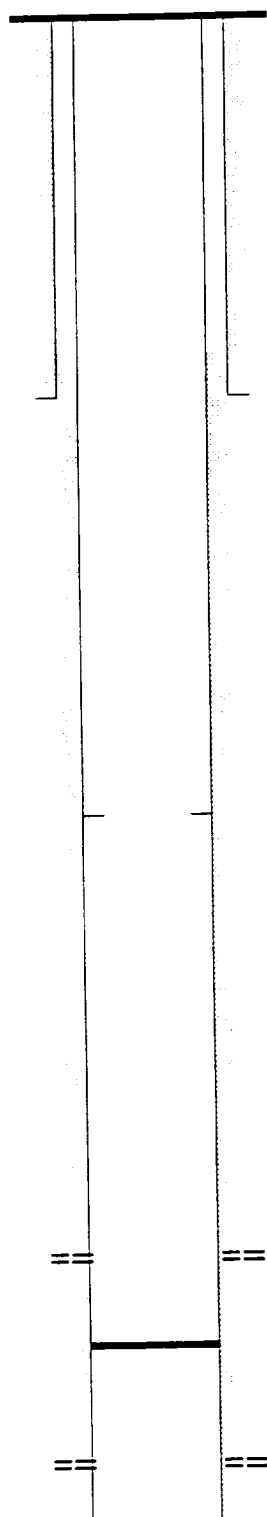
OCT 11 1994

**FOR HODGS
OFFICE**

Exploration & Production

Well Name: Montieth State 19 #1	County: Lea
Field Name: East Lovington	State: New Mexico
Date: 09/20/94	Formation: Strawn

Existing Wellbore Schematic



8 5/8" Casing Set at 2,102'

Hole Size 11"

1,000 Sacks of Cement—Circulated to Surface

DV Tool Set at 6275'

2nd Stage-425 Sacks of Cement-TOC - 1800'

5 1/2" Casing Set at 11,302'

Hole Size 7 7/8"

1st Stage—375 Sacks of Cement. Theoretical TOC 8,057'

Perforations

10,195'–99', 10 Shots at 2 SPF

CIBP at 11,140'

Original Strawn Completion from 11,210'–20' and 11,234'–44'
20 Shots at 2 SPF

Nearburg Producing Company

Exploration & Production

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P & A Wellbore Schematic

