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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANS	<u> PO</u>	RT OIL	<u>. AND NA</u>	TURAL GA					
Operator								Well	API No.			
Nearburg Producing Con	npany							<u> </u>	<del></del>			
	Dallas,	TY 7	7523	1 -	0405							
Reason(s) for Filing (Check proper box)	Juliuo j		, , , ,		0 100	Oth	ner (Please explo	zin)			***	
New Well		Change in	Trans	sport	ter of:							
Recompletion	Oil		Dry	Gas	$\Box$							
Change in Operator	Casinghe	ad Gas	Conc	dens	ate 🗌							
If change of operator give name and address of previous operator Ske	elton C	Dil con	npan	у,	Box 8	340, Hob	bs, NM 8	38240				
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	11112 2323	<del>,</del>	Pool	Nar	ne, Includi	ng Formation	<u>.</u>	Kind	of LeaseSta	ite L	ase No.	
Montieth State		1	Nor	the	east I	ovingto	n, Penn.	State	, Federal or Fe	e K−6	517	
Location		•										
Unit LetterE	_ :130	00	_ Feet	From	m The WE	St Lin	e and1980	) F	eet From The	North	Line	
10 m	Section 19 Township 16S Range 37E					ND 470 4			T	I o a		
Section 19 Township	p 16S		Rang	ge .	3/E	, N	МРМ,		Lea	<u> </u>	County	
III. DESIGNATION OF TRAN	SPORTE	CR OF O	IL A	ND	NATU!	RAL GAS		<u> </u>				
Name of Authorized Transporter of Oil	[X]	or Conde		Г			ve address to wh	iich approve	d copy of this j	form is 10 be se	ni)	
Texas-New Mexico Pipe Line Co. P. O. Box 2528, Hobbs, New Mexico										xico 88	3241	
Name of Authorized Transporter of Casinghead Gas										copy of this form is to be sent)		
Phillips 66 Natural G									oan Bldg, Bartlesville, OK 74004			
If well produces oil or liquids, give location of tanks.	Unit E				Rge. 37E	Is gas actually connected? Yes		When	When?			
f this production is commingled with that i			16								<del></del>	
V. COMPLETION DATA	o any ou	IOI IGESC UI	μ, )	61.1C	~vininiiki	g order stull					<del> </del>	
		Oil Well	1	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1							i	Ĺ.	İ	
Date Spudded	Date Com	pl. Ready to	o Prod.			Total Depth			P.B.T.D.			
Elevations (DE DVD DT CD etc.) Name of Production Formation						Top Oil/Gas Pay			Thubble D	.L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						", " " " " " " " " " " " " " " " " " "			Tubing Dep	Tubing Depth		
Perforations						1			Depth Casir	Depth Casing Shoe		
										-		
		TUBING,	CAS	SING	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					ZE	DEPTH SET				SACKS CEMENT		
. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	Ē								
OIL WELL (Test must be after re					and must	be equal to or	exceed top allo	wable for th	is depth or be	for full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Te					<del></del>	ethod (Flow, pu		<u>`</u>	<del></del>	<del></del>	
									<u></u>			
ength of Test	Tubing Pressure					Casing Pressure			Choke Size	Choke Size		
1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m						W Db.			Gas MCF	Gas- MCF		
Actual Prod. During Test	Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF	Uas- MCr		
O + O TTOTA T	L								1			
GAS WELL						Dui. C			I Consider of Condenses			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
sting Method (pitos, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size			
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)								CHOKE SIZE				
/I ODED ATOD CEDTIES	ATE OF	COM	T T A	NIC	TE				1			
/I. OPERATOR CERTIFICA				JAC	تا.		DIL CON	SERV	ATION I	DIVISIO	Ν	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						Date Approved MAR 1 6 1989						
is true and complete to the best of my knowledge and belief.												
		1				שמוט	Yhhi ove(	·	···•			
medred simple	eins	<u>/</u>				By.	•	RIGINAL	SIGNED B	Y JERRY SE	XTON	
Signature						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Mildred Simpkins Production Analyst Printed Name Title						Title						
March 9, 1989	(214)	739-1778	3			i ille.	•					
Date		Tele	phone	No.								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAR I 4 1989
HOBBS OFFICE