HO. OF COPIES REC	Ī		
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
5505451011 655105		1	I

20 1976

(Date)

December

EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	1 11240201	ANID	Effective 1-1-65	
		-	AND		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
	LAND OFFICE	_j			
	OIL				
	TRANSPORTER GAS				
		-			
	OPERATOR	4			
1.	PRORATION OFFICE				
	Operator				
	SKELTON OIL	COMPANY			
	Address				
	1				
		bbs, New Mex. 88240			
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	zs 🗍		
	Change in Ownership	Casinghead Gas Conde	nagte		
	Change in Ownership	Oddingireda Gas []			
	Makes as a few seeking size same				
	If change of ownership give name and address of previous owner	ENERGY RESERVES GROUP	. INC. P.O. Box 2437 N	idland. Texas 79701	
	and address of previous owner				
**	DECORPTION OF WELL AND	TEACE			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	crmation Kind of Le	use Lease	No.
			1	and as Fee	
	Montieth State	l Northeast Lo	vington Penn	eral or Fee State K-65	17
	Location		-		
	1300 Laure E . 1300	A u	ne and 1980 Feet Fro.	m) M	
	Unit Letter E ; 130	Feet From The W Lir	te and 1900 Feet rio	m The N	
			_		
	Line of Section 19 To	wnship 16-S Range 3	7-E , NMPM, I	A& Cou	unty
113	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs		
MAR.	Name of Authorized Transporter of Oil		Address (Give address to which app	proved copy of this form is to be sent)	
	1				
	Texas-New Mex. Pipeline		ox 1510 Midland, Texas	79701	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
	Phillips Petroleum		Bartlesville, Oklahom	ia a	
		Unit Sec. Twp. P.ge.		When	
	If well produces oil or liquids,				
	give location of tanks.	E 19 16 37	Yes		
	If this production is comminated wi	th that from any other lease or pool,	give commingling order number:		
W	COMPLETION DATA	th that from any other trace or presy	_		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. F	Restv.
	Designate Type of Completic	on - (X)	1		
	Bosignato 1) po el Compilio		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	ĺ
	Re-Entered 6/9/67	7/31/67	11303		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
	1			*****	
	E. Levington	<u> </u>		Depth Casing Shoe	
	Perforations			Depin Casing thet	
		TUBING, CASING, AND	D CEMENTING RECORD		
	1101 E C17E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
	11*	8-5/8*	2102'	1000 sxs	
	7-7/8*	5-1/2"	11302'	800 exe	
		· / · · · · · · · · · · · · · · · · · ·			
		2-3/8"	112341		
		2-3/8"	112341		
v.	TEST DATA AND REQUEST F	2-3/8* OR ALLOWABLE (Test must be a	fter recovery of total volume of load o		
v.	OIL WELL	2-3/8* OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load cepth or be for full 24 hours)	oil and must be equal to or exceed top	
v.		2-3/8* OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top	
v.	OIL WELL	2-3/8* OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load cepth or be for full 24 hours)	oil and must be equal to or exceed top	
v.	Ott. WELL Date First New Oil Run To Tanks	2-3/8* OR ALLOWABLE. (Test must be a able for this de	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top	
v.	OIL WELL	2-3/8* OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load cepth or be for full 24 hours)	oil and must be equal to or exceed top	
v.	Ott. WELL Date First New Oil Run To Tanks	2-3/8* OR ALLOWABLE. (Test must be a able for this de	ifter recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size	
v.	Ott. WELL Date First New Oil Run To Tanks	2-3/8* OR ALLOWABLE. (Test must be a able for this de	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top	
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v.	Ott. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	2-3/8* OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	ifter recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size	
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v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	2-3/8* OR ALLOWABLE. (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	fifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF	
v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	2-3/8* OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	ifter recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Cendensate/MMCF	cil and must be equal to or exceed top lift, etc.; Choke Size Gas-MCF Gravity of Condensate	
v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	2-3/8* OR ALLOWABLE. (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Item recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condensate Choke Size	
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Fill out only Sactions I. M. III. and VI for changes of owner, well name or number, or transporter, or other each change of condition.

OIL CONSERVATION COMM.