	.=		
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1	
SANTA FE	NEW MEXICO OIL		
FILE		ANRIIG 2 43 PM 'E	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AOTHORIZATION TO T	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. 5.15
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operator			
SOUTHWEST PRO	DUCTION CORPORATION		
Address			
P. O. BOX 936	6 - ROSWELL, NEW MEXICO	88201	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner.			
		A	Acres (
DESCRIPTION OF WELL A	ND LEASE		
Lease Name		Name, Including Formation	Kind of Lease State, Federal or Fee STATE
MONTIETH STA	ATE 1 -E	LOVINGTON STRAWN	,
Location	, - 4	J W-18/6	sylvanian
Unit Letter E ;	1300 Feet From The WEST L	ine and 1980 Feet Fro.	om The NORTH
Line of Section 19	, Township 16S Range	37E , NMPM,	LEA County
		740	
Name of Authorized Transporter o	PORTER OF OIL AND NATURAL O	Address (Give address to which app	proved copy of this form is to be sent)
		CENTRAL BUILDING - MI	
ADMIRAL CRUDE OIL CO	of Casinghead Gas 🕅 or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
1		P. O. BOX 1650 - TULS	
SKELLY OIL COMPANY	Unit Sec. Twp. Age.		When
If well produces oil or liquids,	I am I am I am	1	ATTOTION 15 1067

37E

Ggs Well

165

11,234 - 44

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manager (Title)

August 3, 1967

Ε

19

If this production is commingled with that from any other lease or pool, give commingling order numbers

Oil Well

X Date Compl. Ready to Prod.

7/31/67

Name of Producing Formation

STRAWN

CASING & TUBING SIZE

8-5/8" 5-1/2"

8/1/67

626 bbls.

400#

If well produces oil or liquids,

Re-entered 6/9/67

11,210 - 20 and

HOLE SIZE

7-7/8"

11"

Date First New Oil Run To Tanks

7/31/67

24 HOURS

Actual Prod. During Test

626 bbls.

Actual Prod. Test-MCF/D

WALTER CLEMENTS, JR.

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

Designate Type of Completion - (X)

give location of tunks.

Pool

Perforations

OIL WELL

GAS WELL

COMPLETION DATA

E. LOVINGTON

NO

Workover

11,303'

11,210'

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

2102'

11,202'

New Well

Total Depth

Top Oil/Gas Pay

FLOW

Х

TUBING, CASING, AND CEMENTING RECORD

TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Deepen

AUGUST 15, 1967

Plug Back

Tubing Depth

Depth Casing Shoe

1,000 Sacks

800 Sacks

11,234

11,302'

SACKS CEMENT

Choke Size Casing Pressure 28/64" 25# Gas - MCF 340 NONE Bbls. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure OIL CONSERVATION COMMISSION APPROVED **FITLE** This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Service Forms C-104 must be filed for each pool in multiply

Same Res'v. Diff. Res'v.

