NO. OF COPIES RECEIVED			-	
DISTRIBUTION	NI NI	EW MEYICO OIL (CONSERVATION COMMISSI	Ui√ Form C-104
SANTA FE	N			Superander Old C 104 and i
FILE		REGOLOT	AND HOBS	Supersedes the c-104 and the office of the c-104 and the office of the color of the
U.S.G.S.	AUTHORI	ZATION TO TR	ANSPORT OIL AND NAT	rural gas 🔐 🔐
LAND OFFICE			MAY I	1) 33 AM '50
TRANSPORTER OIL				
GAS				
PROPATION OFFICE				
Operator Operator	<u> </u>			
Tenneco 011 Con				
Address				
Box 1031, Md1			101 (2)	
Reason(s) for filing (Check p	oroper box) Change in Tr	canonarter of	Other (Please exp	plain)
New Well Recompletion	Oi.	Dry G	as [
Change in Ownership	Casinghead (ensate	
If change of ownership give and address of previous ow				
•				
DESCRIPTION OF WEL	L AND LEASE	Well No. Pool N	ame, Including Formation	Kind of Lease
			- -	State,
State Q	E-1679	2 101	Ington Paddock	
Unit Letter	; 1650 Feet From T	che South	ne and 1950	Feet From The West
Onit Letter	· · · · · · · · · · · · · · · · · · ·			
Line of Section 30	Township 16-8	Range 3	7-B , NMPM,	Lea Coun
Name of Authorized Transpor	NSPORTER OF OIL A	ND NATURAL G	AS Address (Give address to w	hich approved copy of this form is to be sent)
	o Pipe Line Co.		Box 1510, Midla	
Name of Authorized Transpor		or Dry Gas	Address (Give address to u	thich approved copy of this form is to be sent)
If well produces oil or liquid	Uni: Sec.	Twp. Rge.	Is gas actually connected?	When
, produced our or require	S.		_	
give location of tanks.	L 30	166 37E	No	Awaiting connection
give location of tanks. If this production is commi	L 30		No	Awaiting connection
give location of tanks.	L 30	other lease or pool	, give commingling order nu	Awaiting connection
give location of tanks. If this production is commi	ingled with that from any c	other lease or pool	, give commingling order nu	Awaiting connection
give location of tanks. If this production is commi COMPLETION DATA	ingled with that from any c	other lease or pool Well Gas Well	, give commingling order nu New Well Workover X Total Depth	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Reserved P.B.T.D.
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C	ingled with that from any completion — (X)	well Gas Well X dy to Prod.	, give commingling order nu New Well Workover X Total Depth 6500	Aveiting connection Imber: Deepen Plug Back Same Res'v. Diff. Reserve. P.B.T.D. 6394
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded Parch 29, 1966 Elevations (DF, RKB, RT, G	ompletion - (X) Dote Compl. Reco	well Gas Well X dy to Prod. 1966 ng Formation	New Well Workover Total Depth 6500 Top Oil/Gas Pay	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G	ingled with that from any completion (X) Dote Compl. Record Sp. Sp. Sp. Nome of Productr	well Gas Well X dy to Prod. 1966 ng Formation	New Well Workover Total Depth 6500 Top Oil/Gas Pay	Awaiting connection Imber: Deepen Flug Back Same Res'v. Diff. Reserve. P.B.T.D. 6394 Tubing Depth 6200
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded Parch 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations (ABC)	ompletion — (X) Dete Compl. Real Nome of Productr Paddoct	well Gas Well X dy to Prod. 1966 ng Formation K 6341 633	New Well Workover Total Depth 6500 Top Oil/Gas Pay 6108	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Re P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded Parch 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations (ABC)	I 30 Ingled with that from any completion — (X) Date Compl. Read May 5, R, etc., Name of Producin Paddoci 8 following depth Sh. 6082, 6028, 61	Well Gas Well X dy to Prod. 1966 ng Formation k ns, 6341, 631	Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Re P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/87 6272, 6265, 62	ingled with that from any completion — (X) Date Compl. Read May 5, OR, etc., Name of Producin Paddoci 8 following depth 54, 622, 623, 61	well Gas Well X dy to Prod. 1966 ng Formation K 18, 6341, 633 178, 6172.5 BING, CASING, AN	New Well Workover Total Depth 6500 Top Oil/Gas Pay 6108	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Re P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62	ompletion — (X) Date Compl. Read May 5, R, etc., Name of Productr Paddoct Following deption Tule CASING &	well Gas Well X dy to Prod. 1966 ng Formation K 18, 6341, 633 178, 6172.5, BING, CASING, AN TUBING SIZE	Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6108
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE	ingled with that from any completion — (X) Date Compl. Read May 5, OR, etc., Name of Producin Paddoci 8 following depth 54, 622, 623, 61	well Gas Well X dy to Prod. 1966 ng Formation K 18, 6341, 633 178, 6172.5, BING, CASING, AN TUBING SIZE	Total Depth 6500 Top Oti/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, 6100 DEPTH SET	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6108
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62	ompletion — (X) Date Compl. Read May 5, R, etc., Name of Productr Paddoct Following deption Tule CASING &	well Gas Well X dy to Prod. 1966 ng Formation K 18, 6341, 633 178, 6172.5, BING, CASING, AN TUBING SIZE	Total Depth 6500 Top Oti/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, 6100 DEPTH SET	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6108
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE	ompletion — (X) Date Compl. Read May 5, R, etc., Name of Productr Paddoct Following deption Tule CASING &	well Gas Well X dy to Prod. 1966 ag Formation k 18, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3	Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 sx 690 sx
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8	ompletion (X) Dete Compl. Read May 5, R, etc., Neme of Productr Paddoct Fallowing deption CASING & 8 5/1 23/8	well Gas Well X dy to Prod. 1966 ng Formation k 18, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3	Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200	Awaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6108
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQUOIL WELL	I 30 Ingled with that from any completion — (X) Dote Compl. Requirements of Productres Productres Productres (A) CASING & 5/4 L 30 Oil 30 Oil 30 Oil 30 CASING & 5/4 L 1/2 23/8 UEST FOR ALLOWABI	well Gas Well X dy to Prod. 1966 ng Formation k 18, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3	Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours)	Avaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 sx 660 sx of load oil and must be equal to or exceed top of
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQUOIL, WELL Date First New Oil Run To	I 30 Ingled with that from any completion — (X) Dote Compl. Read May 5, R, etc., Nome of Productr Paddool Following depti St. 6212, 6228, 61 TUE CASING & 8 5/3 1/2 23/8 UEST FOR ALLOWABI	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121 ND CEMENTING RECORD DEPTH SET 2100 6515 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Avaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 sx 660 sx of load oil and must be equal to or exceed top of
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8* 6272, 6265, 624 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To	I 30 Ingled with that from any completion — (X) Dote Compl. Requirements of Productres Productres Productres (A) CASING & 5/4 L 30 Oil 30 Oil 30 Oil 30 CASING & 5/4 L 1/2 23/8 UEST FOR ALLOWABI	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours)	Avaiting connection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 sx 660 sx of load oil and must be equal to or exceed top of
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To 7	I 30 Ingled with that from any completion — (X) Dote Compl. Read May 5, R, etc., Nome of Productr Paddool Following depti St. 6212, 6228, 61 TUE CASING & 8 5/3 1/2 23/8 UEST FOR ALLOWABI	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	Total Depth 6500 Top Oti/Gas Pay 6108 35, 6303, 6285, 62 MD CEMENTING RECORD DEPTH SET 2100 6515 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Diff. Res'v. Diff. Diff. Res'v. Diff. Res'v. Diff. Res'v. Diff. Res
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8* 6272, 6265, 624 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To	I 30 Ingled with that from any completion — (X) Dote Compl. Read May 5, R, etc., Nome of Productr Paddool Following depti St. 6212, 6228, 61 TUE CASING & 8 5/3 1/2 23/8 UEST FOR ALLOWABI	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commertion Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 83 690 83 of load oil and must be equal to or exceed top of the community of t
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C. Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G. 3842 GL. Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQUOIL, WELL. Date First New Oil Run To C. 17/66 Length of Test	I 30 Ingled with that from any completion — (X) Date Compl. Read May 5, Name of Producir Paddoci Faddoci Faddoci CASING & 8 5/1 1/2 23/8 UEST FOR ALLOWABI Tubing Pressure 30/4	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	Total Depth 6500 Top Oti/Gas Pay 6108 35, 6303, 6285, 62 MD CEMENTING RECORD DEPTH SET 2100 6515 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Diff. Res'v. Diff. Diff. Res'v. Diff. Res'v. Diff. Res'v. Diff. Res
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To 6 Length of Test 26 Br Actual Prod. During Test	Ingled with that from any completion — (X) Dote Compl. Requirements of Productres of	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Diff. Res'v. Diff. Diff. Res'v. Diff. Res'v. Diff. Res'v. Diff. Res
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To a 57/66 Length of Test Actual Prod. During Test 90 bbla	I 30 Ingled with that from any completion — (X) Dote Compl. Read Services And Serv	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Diff. Res'v. Diff. Diff. Res'v. Diff. Res'v. Diff. Res'v. Diff. Res
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To 6 Length of Test 26 Br Actual Prod. During Test	Ingled with that from any completion — (X) Dote Compl. Requirements of Productres of	well Gas Well X dy to Prod. 1966 ng Formation K 15, 6341, 63: 178, 6172.5 BING, CASING, AN TUBING SIZE 3 Cast Must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe SACKS CEMENT 425 83 690 83 of load oil and must be equal to ar exceed top a cump, gas lift, etc.) Choke Size Gas-McF
give location of tanks. If this production is commitation. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8* 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To 7 5/7/66 Length of Test 24 Br. Actual Prod. During Test 90 bbla GAS WELL Actual Prod. Test-MCF/D	Ingled with that from any completion — (X) Date Compl. Read State of Productre Paddoci Faddoci Following depth CASING & 8 5/1 Langth of Test Langth of Test Langth of Test	well Gas Well X dy to Prod. 1966 ag Formation k 18, 6341, 63: 178, 6172.5. BING, CASING, AN TUBING SIZE 3 2 LE (Test must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe SACKS CEMENT 425 83 690 83 of load oil and must be equal to ar exceed top a cump, gas lift, etc.) Choke Size Gas-McF
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To a 57/66 Length of Test Actual Prod. During Test 90 bbla	Ingled with that from any completion — (X) Date Compl. Read State of Productre Paddoci Faddoci Following depth CASING & 8 5/1 Langth of Test Langth of Test Langth of Test	well Gas Well X dy to Prod. 1966 ag Formation k 18, 6341, 63: 178, 6172.5. BING, CASING, AN TUBING SIZE 3 2 LE (Test must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 sx 690 sx of load oil and must be equal to or exceed top of the same of th
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 77/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To \$7/66 Length of Test 28 Br Actual Prod. During Test 90 bbla GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	Ingled with that from any completion — (X) Dote Compl. Real	well Gas Well X dy to Prod. 1966 ag Formation k 18, 6341, 63: 178, 6172.5. BING, CASING, AN TUBING SIZE 3 2 LE (Test must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 sx 690 sx of load oil and must be equal to or exceed top of the same of th
give location of tanks. If this production is commitation. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8* 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To 7 5/7/66 Length of Test 24 Br. Actual Prod. During Test 90 bbla GAS WELL Actual Prod. Test-MCF/D	Ingled with that from any completion — (X) Dote Compl. Real	well Gas Well X dy to Prod. 1966 ag Formation k 18, 6341, 63: 178, 6172.5. BING, CASING, AN TUBING SIZE 3 2 LE (Test must be able for this	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, ND CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe SACKS CEMENT 425 83 690 83 of load oil and must be equal to ar exceed top of the community of the community of the community of Condensate Choke Size Choke Size Choke Size ONSERVATION COMMISSION
give location of tanks. If this production is commi. COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 7 7/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To \$ 7/66 Length of Test 28 Br Actual Prod. During Test 90 bbla GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	Ingled with that from any completion — (X) Dote Compl. Read Ser., Name of Production Paddoci Faddoci Faddoci CASING & 85/1 CASING & 85/1 23/8 UEST FOR ALLOWABI Tanks Date of Test 5/7/66 Tubing Pressure Oil-Bbls. Length of Test pr.) Tubing Pressure MPLIANCE	other lease or pool Well Gas Well X dy to Prod. 1966 ag Formation k as, 6341, 63; 178, 6172.5, BING, CASING, AN TUBING SIZE 8 2 LE (Test must be able for this companies to the co	New Well Workover X Total Depth 6500 Top Oil/Gas Pay 6108 35, 6303, 6285, 62 MD CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbls. 17 (Acid) Bbls. Condensate/MMCF Casing Fressure	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe 6415 SACKS CEMENT 425 sx 690 sx of load oil and must be equal to ar exceed top a cump, gas lift, etc.) Choke Size Gravity of Condensate Choke Size
give location of tanks. If this production is commi COMPLETION DATA Designate Type of C Date Spudded March 29, 1966 Elevations (DF, RKB, RT, G 3842 GL Perforations One 3/8" 6272, 6265, 62 HOLE SIZE 11 77/8 TEST DATA AND REQ OIL WELL Date First New Oil Run To \$7/66 Length of Test 28 Br Actual Prod. During Test 90 bbla GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	Ingled with that from any completion — (X) Dote Compl. Required Strain	other lease or pool Well Gas Well X dy to Prod. 1966 ag Formation k 18, 6341, 633 178, 6172.5, BING, CASING, AN TUBING SIZE 3 2 CE (Test must be able for this continued information give	New Well Workover X Total Depth 6500 Top Otl/Gas Pay 6108 35, 6303, 6285, 62 6164, 6152, 6121, 1D CEMENTING RECORD DEPTH SET 2100 6315 6200 after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p Casing Pressure 304 Water-Bbls. 17 (Acid) Bbls. Condensate/MMCF Casing Fressure OIL CO	Awaiting commection Imber: Deepen Plug Back Same Res'v. Diff. Res P.B.T.D. 6394 Tubing Depth 6200 Depth Casing Shoe SACKS CEMENT 425 83 690 83 of load oil and must be equal to ar exceed top of the community of the community of the community of Condensate Choke Size Choke Size Choke Size ONSERVATION COMMISSION

J.F. Carnes

(Signature)

(Title)

(Date)

District Production Foresan

May 9, 1966

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.