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HOBBS OFFICE D. C. C. OFFICE D. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 27 10 55 AM '66

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1679</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State "Q"</b>	
9. Well No. <b>2</b>	
10. Field and Pool, or Wildcat <b>Lovington Paddock</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Tenneco Oil Company</b>
3. Address of Operator <b>P. O. Box 1031 Midland, Texas</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1650</b> FEET FROM THE <b>south</b> LINE AND <b>1950</b> FEET FROM THE <b>west</b> LINE, SECTION <b>30</b> TOWNSHIP <b>16-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3842 GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 6500'. Set and cemented 4-1/2" OD, 10.5#, J-55 csg. @ 6415' w/570 sx Incoor w/16% gel plus 3% salt followed by 120 sx Incoor w/Latex. Plug down 4:17 p.m. April 19, 1966. WOC over 18 hrs.

Pressure tested casing for 30 min. @ 1000 psi.

Ran PDC log and perf w/one 3/8" jet at 6341, 6335, 6303, 6285, 6277, 6272, 6265, 6254, 6242, 6228, 6178, 6172 1/2, 6164, 6152, 6121, 6108.

Acidized w/800 gallons. Fraced w/20,000 gals. gelled acid and 20,000# 20-40 mesh sand. Ran tubing and rods. Commenced pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.R. Gibson **A.R. Gibson** TITLE District Dir. Foreman DATE April 25, 1966

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: