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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS OFFICE O. C. C.

APR 15 11 33 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-1679	
7. Unit Agreement Name	
8. Farm or Lease Name State "Q"	
9. Well No. 2	
10. Field and Pool, or Wildcat Lovington Paddock	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tenneco Oil Company	3. Address of Operator P. O. Box 1031 Midland, Texas	4. Location of Well UNIT LETTER K , 1650 FEET FROM THE south LINE AND 1950 FEET FROM THE west LINE, SECTION 30 TOWNSHIP 16-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3840 GR			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 8:30 MET 3-29-66. Set and cmtd 8-5/8" 24# J-55 csg @ 2100' w/325 sx Incor, 16% gel / 3% salt followed w/100 sx class A / 2% CaCl2. Pressure tested casing 1/4 hr @ 800# PSI after WOC 16-1/4 hrs. Mixing temp 66°. Formation temp 81°. Estimated compressure strngth after WOC 16-1/4 hrs. is 1650 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson TITLE Dist. Drlg. Foreman DATE April 13, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: