

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Superseded by
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE A DIFFERENT RESERVOIR, USE APPLICATION FOR REPORT ON (WATER C-102) FOR SUCH PURPOSES.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. K-2814
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator J. M. Huber Corp.		8. Farm or Lease Name Stoltz State SWD
3. Address of Operator 1900 Wilco Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER M 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 15-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Morton San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4061' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Summary of work done 1-30-81 through 2-13-81. RU NL McCullough ran Temp Survey 6600' to 4000'. Temp Survey showed perf 5592' to 5633' taking most of the fluid. MIRU pulling unit. Lowered 2 3/8" tbg and pkr to 5452' and set in 10 points compression, RU Western Co. acidized perfs 5592'-5585', 5645'-5633', 5995'-5980', 6092'-6073', 6205'-6175', and 6404'-6378, w/5000 gallons 15% acid. Breakdown press 3800#, avg. press 3650#, Air 9.4 BPM, ISIP 1100#, 10 min SIP 1000#, flowed back acid water. SWI SDON. Baker 4 1/2" lockset pkr would not hold, trip out of hole w/pkr. Re-dress pkr. GIH w/2 3/8" internally plastic coated 4.7#/ft. EUE, tbg and Baker 4 1/2" Lockset pkr. Spotted pkr fluid from 4491' to surface in 4 1/2" x 2 3/8" csg annulus. Set pkr at 4491' at 4 points tension. Flanged up well-head and RD. Water is currently being injected at a rate of 360 BWPD and a pressure of 550 psi. The work was completed 2-13-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dist. S. J. J.* TITLE Dist. Production Manager DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: