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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2814	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator J. M. HUBER CORPORATION		8. Farm or Lease Name Stoltz State SWD
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER M 554 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 15S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4.61 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Packer Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/23/80 Found pressure on casing, would not bleed off, pump pressure fell off 300# with casing valve open.

2/1/80 MIRU Pulling Unit, pulled plastic coated 2-3/8" tubing and Baker Model R packer. Found one loose tubing connection and rubbers bad on packer.

2/2/80 Ran new Baker Model R packer and tested tubing back in hole to 6500#.

2/4/80 Spotted packer fluid in tubing, casing annulus. Set packer @ 9983' in 10 pts. compression. Tested annulus to 1000#. Held OK. Released pressure and put SWD in operation. Casing pressure 0, average injection pressure 1500# @ 1.84 BPM, tubing shut-in pressure 800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert G. Setzler</u>	TITLE <u>Dist. Production Manager</u>	DATE <u>2/11/80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>FEB 14 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		