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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (USE APPLICATION FOR PERMIT - (OPR) C-101, FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. R-3899</p>
<p>1. Name of Operator J. M. HUBER CORPORATION</p> <p>2. Address of Operator 1900 Wilco Building, Midland, Texas 79701</p> <p>3. Location of Well UNIT LETTER M 554' FEET FROM THE South LINE AND 554' FEET FROM THE West LINE, SECTION 6 TOWNSHIP 15S RANGE 35E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Stoltz State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Undesignated</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 4501' GR.</p>		<p>12. County Lea</p>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/6/78 Pull 2-3/8" tubing. Went in hole w/302 jts. 2-3/8" tubing, 3 3-1/2" drill collars & 3-7/8" bit. Circulated & cleaned out hole to 9650'.

3/7/78 Drilled & washed out hole from 9650' to 10,034'.

3/8/78 Circulated & washed out hole from 10,034' to 10,532'.

3/9/78 Circulated & washed out hole from 10,532' to 10,582'. Circulated hole clear

3/10/78 Spot 1000 gals. 15% HCL Mud acid w/4 gals. A-200 corrosion inhibitor. Pull 50 jts. 2-3/8" tubing. Load tubing & pump acid @ 2 1/2 BPM @ 600 psi. Formation broke & took load on vacuum. Flush w/35 1/2 BF. Pull 2-3/8" tubing. Run & set CIBP @ 9908'.

3/11/78 Set cmt. retainer @ 2200'. Circulate through hole in 4 1/2" casing @ 7264' & back through 8-5/8" casing to surface. Placed 500 psi on 4 1/2" annulus. Circ. 30 bbls. fresh wtr. @ 5 BPM @ 1000 psi. Pump 550 sks. 65:35 Class "C" cmt. Litepoz 3, 6% gel, 5# salt/sk. 5# Kolite/sk, 2% CaCl₂ followed by 200 sks. Class "C" cmt. Average injection rate 5 BPM @ 1000 psi. Displaced cmt. w/ 86 1/2 bbls. wtr. Pull 2-3/8" tubing. Run 2-3/8" tubing, 10 3 1/2" drill collars & 3-7/8" bit.

3/12/78 Drill out cmt. retainer @ 2200'. Rig up Kelly & power swivel. Drill cmt. from 7026' to 7100'.

3/13/78 Pull 2-3/8" tubing. Run tracer log & found top cmt. @ 5450'. Perforate 4 holes @ 5436'. Broke circulation to surface. (OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Seitzer TITLE Dist. Prod. Mgr. DATE April 11, 1978

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE APR 13 1978

CONDITIONS OF APPROVAL, IF ANY