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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

R-3899

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐GAS
WELL ☐

OTHER- Salt Water Disposal

7. Unit Agreement Name

8. Farm or Lease Name

Stoltz State

9. Well No.

1

10. Field and Pool, or Wildcat

~~Undesignated~~

UNIT LETTER M 554' FEET FROM THE South LINE AND 554' FEET FROM

THE West LINE, SECTION 6 TOWNSHIP 15S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4051' (GL)

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit and pull 2-3/8" tubing and pkr.
2. Pick up 2-3/8" drill string and GIH w/3-5/8" bit, drill to 10,000(+). Run csg. scrapper, run CIBP on wireline & set @ 9900'(+).
3. Circulate cmt. so as to tie into the intermediate casing.
 - A. Pull 2-3/8" tbgr., pkr.
 - B. Run tbgr. w/E-Z Drill cmt. retainer and set 100 feet @ 7235' above hole in csg. Sting into cmt. retainer,
 - C. Place 500 psi on the 4-1/2" csg. annulus and monitor pressure,
 - D. Cmt. with 680 sx Class "C" cmt. containing 0.3% D65 dispersant and 7.5# salt (NaCl) per sack.
 - E. POH w/2-3/8" tbgr.
 - F. WOC 24 hrs., drill out and test.
4. Run 2-3/8" tbgr. with cmt. retainer and set @ 7480'.
5. Establish injection rate through holes from 8228' to 8490' and squeeze holes using 100 sxs 12% RFC cmt. containing 1% D33 followed with 150 sxs Class C cmt.
6. WOC 24 hrs. Drill out and test to 500 psi.
7. Set cmt. retainer with 2-3/8" tbgr. at 8500'.
8. Establish injection rate through holes from 9180' to 9510' and squeeze holes

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Robert C. Setzler

TITLE

District Prod. Mgr.

DATE

March 3, 1978

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: