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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-2814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO USE A DIFFERENT RESERVOIR. USE FORM C-101 FOR SUCH PROPOSALS.)

1. Unit Agreement Name	7. Unit Agreement Name
2. Name of Operator J.M. HUBER CORPORATION	8. Farm or Lease Name Stoltz State
3. Address of Operator 922 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 554' FEET FROM THE South LINE AND 554' FEET FROM THE West LINE, SECTION 6 TOWNSHIP 15-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Morton Lower Wlfc.
15. Elevation (Show whether DF, RT, GR, etc.) 4061' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled and cleaned out to 10,432'. Perforated 10,414' to 10,419' w/10 holes. Squeezed perforations w/24 sx @ 8500#. Drilled and cleaned out to 10,430'. Perforated 10,382' to 387' w/10 holes in error. Treated squeezed perforations w/2000 gals. acid. Recovered 7-1/2 BFWPH. Ran tracer survey; showed perforations communicated. Squeezed perforations 10,414' - 419' w/50 sx. Drilled and cleaned out to 10,426'. Perforated 10,414' to 419' w/10 holes. Acidized perforations 10,414' - 419' w/250 gals. 15% acid. Packer leaked. Treated perforations w/500 gals. 15% acid. Swabbed from 8500' making 7-1/2 BFWPH.

Will temporarily abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Supt. DATE 10/13/1966

APPROVED BY [Signature] TITLE ERIC F. ENCERRI DATE OCT 13 1966
CONDITIONS OF APPROVAL, IF ANY: