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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
HUBBARD OFFICE C. G. B.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 23 7 05 AM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Address **J. M. HUBER CORPORATION**
922 Vaughn Building, Midland, Texas 79701
Reason(s) for filing (check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Stoltz State	1	Morton-Lower Wolfcamp A-309	State, Federal or Fee State
Location			
Unit Letter M	554	Feet From The South Line and 554	Feet From The West
Line of Section 6	Township 15S	Range 35E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Service Pipeline Co. (Pan American Pet.)	3411 Knoxville Ave., Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Denton Gasoline Plant (Atlantic Richfield Co. Opr.)	Box 696, Lovington, N.M.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. When
M 6 15S 35E	No Est. 5/25/1966

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3/29/1966	5/20/1966	10,582'	10,408'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Morton-L. Wolfcamp	Lower Wolfcamp	10,358'	10,342'					
Perforations			Depth Casing Shoe					
10,373-376' @ 2 holes per ft.	10,358-369' @ 2 holes per ft.	10,450'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	385'	275					
11"	8-5/8"	4,525'	200					
7-7/8"	4-1/2"	10,450'	250					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/17/1966	5/19/1966	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
17 hours	200 PSI	Packer	3/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
374 bbls.	374 bbls.	None	472/Day

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alois L. Moody
(Signature)

District Production Superintendent
(Title)

5/20/1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

10-1-66
MAY 23 7 13 AM '66

ATTACHMENT
OIL CONSERVATION COMMISSION FORM C-104

DEVIATION SURVEYS

Operator: J.M. Huber Corporation

Lease & Well No: Stoltz State #1

Location: 554' PS&W lines Section 6-15S-35E (Unit M),
Lea County, New Mexico


Depth	Degrees	Depth	Degrees
150'	1/2°	4,985'	1-1/4°
350'	3/4°	5,479'	1-1/2°
650'	1°	5,883'	1-1/2°
959'	3/4°	6,193'	1-1/2°
1,400'	3/4°	6,690'	1°
1,770'	1°	6,908'	1/2°
2,110'	1°	7,330'	1/2°
2,509'	1°	7,690'	3/4°
2,880'	1-3/4°	8,000'	1-1/4°
3,000'	1-1/4°	8,415'	1-3/4°
3,500'	1-3/4°	8,760'	1-3/4°
3,605'	1°	9,140'	2°
3,990'	1-3/4°	9,620'	2-3/4°
4,315'	1-1/4°	9,800'	2-3/4°
4,520'	1°	10,200'	3°
4,810'	1-1/2°	10,500'	2-3/4°

I do hereby certify that the above information was taken
directly from Forster Drilling Company's Deviation Survey, and
is true and complete to the best of my knowledge.


Floyd L. Meade
District Production Superintendent

Subscribed and sworn to before me this 20th day of
May, 1966.

My Commission Expires;
June 1. 1967


Notary Public in and for
Midland County, Texas

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NOT RECORDED TEAM. ALL INFORMATION

CONFIDENTIAL - SECURITY INFORMATION

1. 1944 1945 1946 1947 1948 1949 1950 1951 1952 1953 1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045 2046 2047 2048 2049 2050 2051 2052 2053 2054 2055 2056 2057 2058 2059 2060 2061 2062 2063 2064 2065 2066 2067 2068 2069 2070 2071 2072 2073 2074 2075 2076 2077 2078 2079 2080 2081 2082 2083 2084 2085 2086 2087 2088 2089 2090 2091 2092 2093 2094 2095 2096 2097 2098 2099 2100 2101 2102 2103 2104 2105 2106 2107 2108 2109 2110 2111 2112 2113 2114 2115 2116 2117 2118 2119 2120 2121 2122 2123 2124 2125 2126 2127 2128 2129 2130 2131 2132 2133 2134 2135 2136 2137 2138 2139 2140 2141 2142 2143 2144 2145 2146 2147 2148 2149 2150 2151 2152 2153 2154 2155 2156 2157 2158 2159 2160 2161 2162 2163 2164 2165 2166 2167 2168 2169 2170 2171 2172 2173 2174 2175 2176 2177 2178 2179 2180 2181 2182 2183 2184 2185 2186 2187 2188 2189 2190 2191 2192 2193 2194 2195 2196 2197 2198 2199 2200 2201 2202 2203 2204 2205 2206 2207 2208 2209 2210 2211 2212 2213 2214 2215 2216 2217 2218 2219 2220 2221 2222 2223 2224 2225 2226 2227 2228 2229 2230 2231 2232 2233 2234 2235 2236 2237 2238 2239 2240 2241 2242 2243 2244 2245 2246 2247 2248 2249 2250 2251 2252 2253 2254 2255 2256 2257 2258 2259 2260 2261 2262 2263 2264 2265 2266 2267 2268 2269 2270 2271 2272 2273 2274 2275 2276 2277 2278 2279 2280 2281 2282 2283 2284 2285 2286 2287 2288 2289 2290 2291 2292 2293 2294 2295 2296 2297 2298 2299 2300 2301 2302 2303 2304 2305 2306 2307 2308 2309 2310 2311 2312 2313 2314 2315 2316 2317 2318 2319 2320 2321 2322 2323 2324 2325 2326 2327 2328 2329 2330 2331 2332 2333 2334 2335 2336 2337 2338 2339 2340 2341 2342 2343 2344 2345 2346 2347 2348 2349 2350 2351 2352

DATE	TIME	LOCATION	WIND	SEA	TEMP	WATER	WIND	SEA	TEMP	WATER
01/11/11	0800	01/11/11	0800	01/11/11	0800	01/11/11	0800	01/11/11	0800	01/11/11
01/11/11	0900	01/11/11	0900	01/11/11	0900	01/11/11	0900	01/11/11	0900	01/11/11
01/11/11	1000	01/11/11	1000	01/11/11	1000	01/11/11	1000	01/11/11	1000	01/11/11
01/11/11	1100	01/11/11	1100	01/11/11	1100	01/11/11	1100	01/11/11	1100	01/11/11
01/11/11	1200	01/11/11	1200	01/11/11	1200	01/11/11	1200	01/11/11	1200	01/11/11
01/11/11	1300	01/11/11	1300	01/11/11	1300	01/11/11	1300	01/11/11	1300	01/11/11
01/11/11	1400	01/11/11	1400	01/11/11	1400	01/11/11	1400	01/11/11	1400	01/11/11
01/11/11	1500	01/11/11	1500	01/11/11	1500	01/11/11	1500	01/11/11	1500	01/11/11
01/11/11	1600	01/11/11	1600	01/11/11	1600	01/11/11	1600	01/11/11	1600	01/11/11
01/11/11	1700	01/11/11	1700	01/11/11	1700	01/11/11	1700	01/11/11	1700	01/11/11
01/11/11	1800	01/11/11	1800	01/11/11	1800	01/11/11	1800	01/11/11	1800	01/11/11
01/11/11	1900	01/11/11	1900	01/11/11	1900	01/11/11	1900	01/11/11	1900	01/11/11
01/11/11	2000	01/11/11	2000	01/11/11	2000	01/11/11	2000	01/11/11	2000	01/11/11
01/11/11	2100	01/11/11	2100	01/11/11	2100	01/11/11	2100	01/11/11	2100	01/11/11
01/11/11	2200	01/11/11	2200	01/11/11	2200	01/11/11	2200	01/11/11	2200	01/11/11
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and are stated as more or less definite.

Figure 1. A schematic diagram of the experimental setup. The subject is seated in a chair, viewing a video screen. The screen displays a target (a small circle) and a starting point (a larger circle). The subject's hand is positioned at the starting point, and the video screen shows the hand's position relative to the target. The subject is instructed to move the hand to the target. The video screen is controlled by a computer, which records the hand's position and the time taken to reach the target.

[illegible]